

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728
Hobbs, New Mexico July 6, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "O" NCT-1, Well No. 24, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P 36, T 17-S, R 34-E, NMPM, Vacuum Glorieta Pool
Unit Later

Lea

County. Date Spudded March 23, 1964 Date Drilling Completed May 6, 1964

Please indicate location:

Elevation 3994' (D. F.) Total Depth 10,300' PBD 9333'

Top Oil/Gas Pay 5942' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 5942', 5943', 5948', 5949', 5953', and 5954'.

Perforations

Open Hole NONE Depth Casing Shoe 10,294' Depth Tubing 10,294'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 247 bbls. oil, 0 bbls water in 9 hrs, 0 min. Choke Size 30/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. - - Tubing Press. 400 Date first new oil run to tanks July 2, 1964

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" Casing with 2 jet shots per ft from 5942' to 5943', 5948' to 5949', and 5953' to 5954'. Acidize with 500 gals LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1964, 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. E. Morgan (Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

Address P. O. Box 728 - Hobbs, New Mexico

By:

Title