

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico** July 6, 1964.

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**TEXACO Inc.** State of New Mexico "O" NCT-1, Well No. 24, in SE 1/4 SE 1/4, (Company or Operator) (Lease)  
P 36, T 17-S, R 34-E, NMPM., Vacuum Abo North Pool  
Unit Letter  
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

County. Date Spudded March 23, 1964 Date Drilling Completed May 6, 1964  
Elevation 3994' (D. F.) Total Depth 10,300' PBD 10,210'

Top Oil/Gas Pay 9133' Name of Prod. Form. Vacuum Abo

**PRODUCING INTERVAL** - 9133', 9139', 9143', 9150', 9197', 9206', 9235',

Perforations 9239', and 9263'.

Open Hole NONE Depth Casing Shoe 10,229' Depth Tubing 10,229'

**OIL WELL TEST -**

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 94 bbls. oil, 26 bbls water in 24 hrs, 0 min. Choke Size Swab

**GAS WELL TEST -**

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. -- Tubing Press. Swab Date first new oil run to tanks July 3, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter TEXACO Inc.

**Remarks:** Perforate 2 7/8" Casing with one jet shot at 9133', 9139', 9143', 9150', 9197', 9206', 9235', 9239', and 9263'. Acidize with 3000 gals LSTNE in two stages with 5 ball sealers between stages. Re-acidize with 4500 gals LSTNE, three stages with 4 ball sealers between stages, with 1092 Cu Ft CO<sub>2</sub> per bbl.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1964, 19.

TEXACO Inc.

(Company or Operator)

By: *W. E. Morgan* (Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

Address P. O. Box 728 - Hobbs, New Mexico

**OIL CONSERVATION COMMISSION**

By: *[Signature]*

Title

VW  
VAN  
VG