

## NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico June 10, 1964

(Place)

(Date)

## WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "O" NCT-1, Well No. 24, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

Vacuum Wolfcamp

Pool

P, Sec. 36, T. 17-S, R. 34-E, NMPM.,

Unit Later

Iea

County. Date Spudded. March 23, 1964 Date Drilling Completed May 6, 1964

Elevation 3994' (D. F.) Total Depth 10,300' PSTD 10,289'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Top Oil/Gas Pay 10,042' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL - 10,042', 10,051', 10,054', 10,057', and 10,062'.

## Perforations

Open Hole NONE Depth Casing Shoe 10,300' Depth Tubing 10,300'

## OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 85 bbls. oil, 1 bbls water in 24 hrs, 0 min. Size 3/4"

## GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 75 Date first new oil run to tanks June 5, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" Casing with one jet shot at 10,042', 10,051', 10,054', 10,057', and 10,062'. Acidize with 500 gals LSTNE. Swab well. Re-acidize with 1000 gals LSTNE. Swab well. Re-acidize with 500 gals LSTNE. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By:

(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

H. D. Raymond

Name P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title