

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20947

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-1056-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO E&P INC.

3. Address of Operator
P O BOX 3109 MIDLAND TEXAS 79701

4. Well Location
Unit Letter P : 460 Feet From The SOUTH Line and 989 Feet From The EAST Line

Section 25 Township 17S Range 34E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3990 (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Notify NMOCDD of intent to plug well
- 2) 12-7-95 RIH W/guage ring on W/L tag at 6005' in Y well. Tag at 4340' in X well found it had trash in hole from 4340' to 6040'. RIH in Y well to 5800 test csg. to 1000 PSI. Pumped 60 down Y well & Y well & X well both went on vac. Pumped 20 bbls. down X well & X well & Y well both went on vac. Talked with Jerry Sexton & Buddy state man. Cleared to pump 110 sks. down X well & disp. to top of fish at 4340 ft. & test in A / M of 12-8-95
- 12-7-95 Mix & pump 110 sks. cmt. down X well disp. to 4340 ft. W.O.C.
- 12-8-95 Test Y side & tested good. Test X side & tested good. Think well is leaking shut down.
- 12-11-95 RIH on Y side to 5800 ft. Mix mud & circ. hole with mud. POOH to 4370 ft. spot 10 sks. cmt. 4370 ft. to 4070 ft. POOH to 3735 ft. Spot 10 sks. cmt. 3735 ft. to 3475 ft. POOH on Y side N/D BOP N/U BOP on X side. RIH to 4340 circulate hole with mud, mix & pump 10 SX class C. Plug 4340 POOH w/ 40 stand tag. 12-12-95 Tag and tested 3651. Tested 1000 PSI.
- 12-12-95 Mix & pump 10XS plug 3651-3351 POOH HD 2 1/16 Tubing. 12-12-95 Mix & pump 18 SX class C cement. 3651-2900 P/Y hole 2900 Reverse out. (SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Randy J. Gaud TITLE P&A Supervisor DATE 12-20-95

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE 12-20-95

CONDITIONS OF APPROVAL, IF ANY:

105

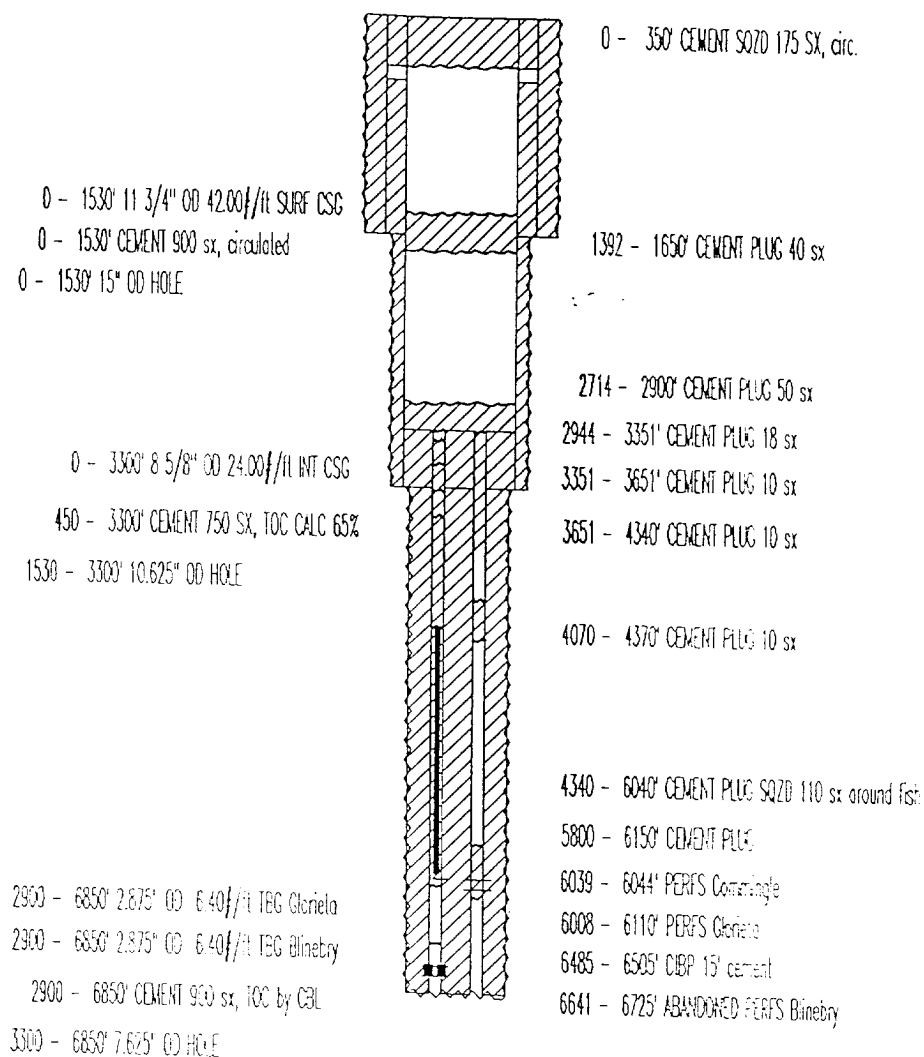
dp

12-13-95 Tag cement IN X well 2944 cut Y side 2900. Check to make sure Y side CSG was free. Cut X side 2900 check to make sure X side was free. L/D Y side 2 7/8 CSG. Mix 25 SX mud pumped 190 BBLs mud. Tested 8 5/8 casing 1000 PSI held good. Mix & pump 50 SX cement. 2900-2714 POOH to 1650. Mix & pump 40 SX cement. 1650-1392 POOH 54J+ shut down.

12-14-95 Perff A+ 350 make sure well would circulate down 8 5/8 out 11 3/4 to surface. Mix & pump 175 SX cement circulate cement to surface. Rig down. Moved off well. Plugged. Cut off W/H & cap & install dry hole marker.

P&A: 12-14-95

TEXACO E&P INC.
NM "Q" State NCT-1 No. 6
API# 30-025-20947



460 FSL & 989 FEL
SEC 25, T4N 17S, RANGE 34E
ELEVATION: 3990' GR
COMPLETION DATE: 3-10-64
COMPLETION INTERVAL: 6008' - 6110' (Glorieta)
6041' - 6725' (Blinetry)

100 006
Received
Harris
CO