

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20947
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1056-1
7. Lease Name or Unit Agreement Name	NEW MEXICO "Q" STATE
8. Well No.	6
9. Pool name or Wildcat	VACUUM GLORIETA/BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator TEXACO E & P INC.
3. Address of Operator PO BOX 3109; MIDLAND, TEXAS 79701	

4. Well Location Unit Letter P : 460 Feet From The SOUTH Line and 989 Feet From The EAST Line Section 25 Township 175 Range 34E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990 (GR)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) NOTIFY NMOC D OF INTENT TO PLUG AND ABANDON WELL.
2) THIS IS A DUAL COMPLETION W/ 2 STRINGS OF 2 7/8" TUB AS CSG FOR PRODUCTION.
3) RIG UP ON X-SIDE. SET RETAINER @ 5900' & SQZ 55 SX CMT BELOW RETAINER INTO PERFS @ 5933'-6248'.
4) CIRC CSG W/ 25# BBL SALT GEL MUD SPOT 10 SX CMT F/ 5900'-5600'
5) SPOT 10 SX CMT F/ 4370'-4070'
6) SPOT 10 SX CMT F/ 3735'-3435'
7) RIG UP ON Y-SIDE. SET CMT RETAINER @ 6000' & SQZ 55 SX INTO PERF @ 6039'-6044'
CIRC CSG W/ 25# PER BBL SALT GEL MUD.
8) SPOT 10 SX CMT F/ 6000'-5700'
9) SPOT 10 SX CMT F/ 4370'-4070'
10) SPOT 10 SX CMT F/ 3735'-3435'
11) CUT & PULL BOTH STRINGS F/ 2 7/8" CSG @ 3350'
12) SPOT 40 SX 3400'-3300'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RJ Harding III TITLE OPERATIONS ENGINEER DATE

TYPE OR PRINT NAME R. J. HARDING III TELEPHONE 815/688/4816

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 21 1995

- 13) SPOT 40 SX CMT F/ 2840'-2740'
- 14) SPOT 70 SX CMT F/ 1650'-1490'
- 15) PERF @ 350' & CIRC CMT TO SURFACE BEHIND 8 5/8" CSG. LEAVE 8 5/8" CSG FULL OF CMT F/ 350'-SURFACE. (SHOULD TAKE @ 60 SX)
- 16) NIPPLE DOWN BOP & CUT OFF WELL HEAD; CAP WELL; INSTALL DRY HOLE MARKER
- 17) CLEAN UP LOCATION RIG DOWN & MOVE OFF.

TEXACO
NEW MEXICO Q STATE NO. 6
API# 30025209470000

0 - 1530' Cement 1300 sx

350 - 3300' Cement 750 sx (CALC)

0 - 1530' 15" OD Openhole

0 - 1530' 11.75" OD Surface Casing

1530 - 3300' 10.625" OD Openhole

3280 - 6850' Cement 900 sx (CBL)

0 - 3300' 8.625" OD Intermediate Casing

3300 - 6850' 7.875" OD Openhole

5933 - 6298' Perfs

0 - 6850' 2.875" OD Tubing

0 - 6850' 2.875" OD Tubing

TD: 6850'

460 FSL & 989 FEL

SEC 25, TWN 17 S, RANGE 34 E

ELEVATION: 3990 GR

COMPLETION DATE: 03-24-64

COMPLETION INTERVAL: 6036 - 6044 (GLRT)

TRT: 200 GALS ACID (6036 - 6044)

IP: 297 BOPD, 0 MCFD, 0 BHPD (FLOWING)

SECOND CMPL INTRVL: 6641 - 6725 (BLBR)

TRT: FRAC 10000 GALS 6700 LBS (6641 - 6725)

IP: 38 BOPD, 0 MCFD, 42 BHPD (S)

CURRENT STATUS: SHUT-IN

6039 - 6044' Perfs (COMMUNICATE STRINGS)

6485 - 6495' CIBP

6641 - 6725' Perfs