

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1056-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO, Inc.	8. Farm or Lease Name New Mexico 'Q' State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>P</u> <u>460</u> FEET FROM THE <u>South</u> LINE AND <u>989</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 4001' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Addl. Perfs in Glorieta</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump.
2. Perforate 2 7/8" production string W/1-JSPF @ 5933,38,43,49,55,56,62,76,77,78,92,93,94,6169,70,73,74,75,6213,14,54,55,64,65,66,75,81,97, & 6298'.
3. Set RBP below bottom perfs & pkr. @ 6130'. Acidize perfs 6169-6298' W/3000 gals. 15% NEFE Acid in 2-stages using 250# rock salt between stages. Flush W/100 bbls. water.
4. Reset RBP @ 6130' & pkr. @ 5870'. Acidize perfs. 5933-6110' W/3000 gals 15% NEFE Acid in 2-stages using 250# rock salt between stages.
5. Install pumping equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Gid TITLE Dist. Opr. Mgr. DATE 2-21-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 27 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 26 1985

NOPEL OFFICE