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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-101)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728
Hobbs, New Mexico March 25, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "Q", Well No. 6, in SW 1/4 SW 1/4

(Company or Operator) (Lease)
P, Sec. 25, T 17-S, R 34-E, NMPM., Vacuum Blinebry Pool

Unit Letter
Lea

County. Date Spudded Feb. 7, 1964 Date Drilling Completed Feb. 21, 1964

Elevation 4001' (D.F.) Total Depth 6850' PBD 6818'

Top Oil/Gas Pay 6641' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 6641', 6642', 6696', 6699', and 6725'.

Perforations
Open Hole NONE Depth Casing Shoe 6850' Depth Tubing 6850'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls. oil, 42 bbls water in 24 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:
see remarks

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Swab Tubing Press. Swab Date first new oil run to tanks March 22, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

(FOOTAGE) Tubing, Casing and Cementing Record

Size Feet Sax

11 3/4"	1517	1300
8 5/8"	3289	750
2 7/8"	6840	900
2 7/8"	6840	900

GL

BL

Remarks: Acidize above perforations with 500 gals acetic acid, re-acidize with 3000 gals. ISTNE, six stages with one ball sealer between stages. Re-acidize with 2000 gals chemically retarded acid. Frac with 10,000 gals refined oil, 10,000 lbs sand, 55 gals control flow in 10 bbls crude, plus 400 cu ft CO₂ per bbl refined oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: (Signature) H. D. Raymond

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title