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# N MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

C.C.C.  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico March 11, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "Q" Well No. 6 in SW 1/4 SW 1/4

(Company or Operator)

(Lease)

P Sec 25 T 17-S R 34-E NMPM, Vacuum Glorieta Pool

Unit Letter

Lea

County Date Spudded Feb. 7, 1964 Date Drilling Completed Feb. 21, 1964

Please indicate location:

D	G	B	A
E	F	Q	H
L	K	J	I
M	N	O	P
			X

Elevation 4001' (D. F.) Total Depth 6850' PBD 6820'

Top Oil/Gas Pay 6036' Name of Prod. Form. Glorieta

### PRODUCING INTERVAL -

Perforations 6036' to 6044'

Open Hole NONE Depth Casing Shoe 6850' Depth Tubing 6850'

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 99 bbls. oil, 0 bbls water in 8 hrs, 0 min. Size 22/64" Choke

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. - - Tubing Press. 200 Date first new oil run to tanks March 7, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 2 7/8" Casing with one jet shot per foot from 6036' to 6044'. Acidize with 500 gals acetic acid. Re-acidize with 2000 gals 15% LSTNE. Swab well. Re-acidize with 2000 gals 15% LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond

(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

OIL CONSERVATION COMMISSION

By: H. D. Raymond

Title

Hobbs, New Mexico

I H. D. Raymond being of lawful age and being  
the Asst. District Superintendent for TEXACO Inc., do state  
that the deviation record which appears on this form is  
true and correct to the best of my knowledge.

H. D. Raymond  
H. D. Raymond

Subscribed and sworn to before me this 10th day of  
March, 1964.

My commission expires October 20, 1966.

Notary Republic

R. E. Johnson

for Lea County, State of New Mexico.

Lease State of New Mexico "Q" Well No. 6

Deviation Record

Depth

Degrees Off

615'	3/4
1248'	1/2
1648'	1 1/2
1932'	1
2181'	1
2465'	1/4
2715'	1 1/4
2910'	2
3005'	1 1/2
3700'	3/4
4063'	3/4
4320'	3/4
4560'	3/4
5100'	1 1/2
5530'	1
5870'	1 1/2
6370'	3/4
6660'	1
6850'	1