NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE			5a. Indicate Type of Lease
U.S.G.S.			State Y Fee
LAND OFFICE	1		5. State Oil & Gas Lease No.
OPERATOR	J		5-1056-1
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1.	-		7, Unit Agreement Name
OIL X GAS WELL	OTHER-		8, Farm or Lease Name
2. Name of Cperator			
TEXACO Inc.			Texaco-Shell State Com.
3. Address of Operator  D. O. David 709. Hebbs. New Covice. 88240			3. 1101
P. 0. Box 728 - Hobbs, New Mexico 88240			10. Field and Pool, or Wildcat
4. Location of Well	1933 Sout	-b гаич	Vacuum Abo North
UNIT LETTER	1833 FEET FROM THE SOUT	LINE AND 104.7 FE	EET FROM VOCAMIII ADD IVOI III
THE East LINE, SECT	10N 25 TOWNSHIP	7-S RANGE 34-E	_ NMPM. (())
mmmm	15. Elevation (Show whe	ther DF, RT, GR, etc.)	12. County
	4009' DF		Lea
16. Chark	Appropriate Box To Indicat	e Nature of Notice Report	or Other Data
	NTENTION TO:		QUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
PERFORM REMEDIAL WORK	FLOG AND ADARGON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
POLL OR ALTER CASING		OTHER	
OTHER			
<del></del> :		Janila and sine portinent dates	including estimated date of starting any proposed
17. Describe Proposed or Completed ( work) SEE RULE 1103.	perations (Clearly state all pertinent	aetaits, and give pertinent dates,	including estimated date of starting any proposed
Ti	ne following work on su	ubject well has been	completed:
0 1 0100 2 270	88'. Dumped 10' cement	on ton PRTD 97791	
2. Perforate 2 7, 8440', 8441', 8468', 8469',	/8" casing w/l JSPL @ 8 8442', 8447', 8448', 8 8470', 8471', 8472', 8	8418', 8419', 8420', 8 8449', 8452', 845 <mark>3',</mark> 8 8473', 8474', 8475',	8423', 8429', 8430', 8439', 8456', 8457', 8466', 8467', 8476', 8484', and 8485'.
3 Acidize perforations w/500 gals 15% NEA.			
4. Acidize perforations w/7000 gals 15% NE Acid in 3 equal stages separated w/100 lbs. Benzoic acid.			stages separated w/100 lbs.
5. Swabbed dry.			
6. AS: - Held fo	r spare casing 9-2-71.	ASD status restored	•
18. I hereby certify that the informati	on above is true and complete to the	best of my knowledge and belief.	

Assistant District
Superintendent

Orig. Signed by
CONDITIONS OF APPROVAL, IF ANY:

Date SEP 7 1971

Dist. I, Super.

RECEIVED

OIL CONSERVATION COMM.

