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NO. OF COPIES RECE	IVED	<u> </u>	
DISTRIBUTION			
SANTA FE			
FILE			L
U.S.G.S.		<u> </u>	L
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	Ĺ	
OPERATOR			
		Τ	1

- - -	DISTRIBUTION SANTA FE FILE	,	OR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRANS	SPORT OIL AND N	ATURAL GAS			
1.	PRORATION OFFICE						
	TEXACO Inc.						
	P.O. Box 728 - Hobbs, Ne	ew Mexico 88240					
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Gas Casinghead Gas X Condense	Approx.	50% Each	ps recrotedin co		
1	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation	Kind of Lease	Lease No.		
	Texaco-Shell State Com.	1 Vacuum Wolfcamp)	State, Federal or Fe			
	Unit Letter J : 1833	Feet From The Scuth Line	and <u>1845</u>	Feet From The	East		
	Line of Section 25 Town	ship 17-S Range 34	1-E , NMPM,	Le	a County		
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address t	o which approved co	py of this form is to be sent)		
	Name of Authorized Transporter of Cit	ne Company	0 0 Roy 1510	Midland Tex	as 79701		
	Name of Authorized Transporter of Casi	nghead Gas 🗶 or Dry Gas 🔠	Address (Give address to P.O. Box 728 -	o which approved co	py of this form is to be sent)		
*	Phillips Petroleum Co. If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connecte	ed? When	y 22, 1964		
	give location of tanks.	J 25 17-S 34-E	Yes		PC-220		
ĮV.	If this production is commingled with COMPLETION DATA		New Well Workover		Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	n – (X)	1	l D B	.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tub	ing Depth		
Perforations				Dep	oth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECOR	i D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT		
			1				
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total voluments or he for full 24 hour	ime of load oil and π	nust be equal to or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)							
		Tubing Pressure	Casing Pressure	Ch	oke Size		
	Length of Test		Water - Bbls.	Ga	s - MCF		
	Actual Prod. During Test	Oil-Bbls.	Water = Daily				
	GAG WELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	OF Gr	avity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu		noke Size		
VI. CERTIFICATE OF COMPLIANCE				~ 4071	ON COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	120	APPROVED JUN 3 19/			
Commission have been compiled will all all all all above is true and complete to the best of my knowledge and belief. (Signature)			BY_//				
			TITLE SUPERVISOR DISTRICT				
			If this is a re	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation			
			well, this form mu	well, this form must be accompanied by the RULE 111.			
Assistant District Superintendent (Title)		All sections of this form must be filled out completely to all the sections and recompleted wells.					
	June 2, 1971		Fill out only Sections I, II, III, and VI for changes of owner				
(Date)		Separate Forms C-104 must be filed for each pool in multiple					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

rate (ED

JUN 91971

OIL CONSERVATION COMM. HODES, N. IA.