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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
State - B-1056

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NONE
3. Address of Operator	8. Form or Lease Name
TEXACO Inc.	TEXACO-Shell-State
4. Location of Well	9. Well No.
UNIT LETTER J 1833 FEET FROM THE South LINE AND 1845 FEET FROM	1
THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat
	Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4009' (D. F.)	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial work has been completed on subject well as approved by NMOCG, form C-102, dated December 31, 1964:

1. Pull pump and seating nipple. Located casing leak at 9343' to 9323', and squeeze with 15 Sx. low press cement. Drilled out cement and tested for 30 minutes with 1800 P.S.I. Tested O. K.
2. Acidize perforations from 9110' to 9199' with 500 gals 15% NE acid. Swab well. Shut in well to work on Vacuum Wolfcamp zone.
3. On 24 Hour Potential Test well pumped 59 BBL of Oil and 7 BBL wtr, ending 1:00 P. M. February 17, 1965. GOR - 925, GRAVITY - 39.5.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District DATE February 18, 1965

APPROVED BY [Signature] TITLE Superintendent

CONDITIONS OF APPROVAL, IF ANY: DATE