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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE
JUN 2 2 57 PM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. - P. O. Box 728
Hobbs, New Mexico June 2, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "00", Well No. 7, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 25, T. 17-S, R. 34-E, NMPM., Vacuum Abo North Pool
Unit Leader Lea County. Date Spudded March 27, 1964 Date Drilling Completed May 10, 1964

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4008' (D. F.) Total Depth 10,200' PTD 10,190'

Top Oil/Gas Pay 9056' Name of Prod. Form. Abo North

PRODUCING INTERVAL - 9056', 9066', 9085', 9103', 9119', 9138', 9149',
9159', 9168', 9187', 9192', and 9199'.

Perforations
Open Hole NONE Depth Casing Shoe 10,199' Depth Tubing 10,199'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 71 bbls. oil, 2 bbls water in 24 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. Swab Tubing Press. Swab Date first new oil run to tanks June 1, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" Casing with one jet shot at 9056', 9066', 9085', 9103', 9119', 9138', 9149', 9159', 9168', 9187', 9192', and 9199'. Acidize with 500 gals acetic acid. Re-acidize with 1000 gals LSTNE. Swab well. Re-acidize with 4000 gals LSTNE in 7 stages with ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
Title _____

By: W. E. Morgan
W. E. Morgan (Signature)
Title Assistant to the District Superintendent
Send Communications regarding well to:
Name W. E. Morgan

P. O. Box 728 - Hobbs, New Mexico

I H. D. Raymond being of lawful age and being
the Assistant Dist. Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 19th day of
May, 1964.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.
Lease State of New Mexico "Q" Well No. 7

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
719'	1/2
920'	1/4
1164'	1/4
1389'	1/2
1975'	1 1/2
2212'	1
2794'	2
2841'	2 3/4
2903'	2 1/4
3666'	1 3/4
3930'	1/2
4384'	1
4634'	1
5000'	1 1/4
5406'	1/2
5900'	1
6028'	1
6666'	3/4
7195'	1
7577'	3/4
7890'	1
8045'	1
8366'	1/2
8560'	1/4
8890'	3/4
9370'	3/4
9685'	3/4