

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U. I. S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57
 Santa Fe, New Mexico **OBBS OFFICE O. C. C.**
REQUEST FOR (OIL) - (GAS) ALLOWABLE
 May 25 3 01 PM '64
 New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico May 25, 1964**
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
TEXACO Inc. State of New Mexico "Q", Well No. 7, in NW 1/4 SE 1/4,
 (Company or Operator) (Lease)
J, Sec. 25, T. 17-S, R. 34-E, NMPM., Vacuum Wolfcamp Pool
 Unit Letter
 Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

County. Date Spudded March 27, 1964 Date Drilling Completed May 10, 1964
 Elevation 4008' (D. F.) Total Depth 10,200' PBD 10,189'

Top Oil/Gas Pay 9872' Name of Prod. Form. Wolfcamp
PRODUCING INTERVAL - 9872', 9879', 9885', 9887', 9890', 9941', 9945', 9949', 9951', and 9953'.

Perforations
 Open Hole NONE Depth Casing Shoe 10,198' Depth Tubing 10,198'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 192 bbls. oil, 0 bbls water in 24 hrs, _____ min. Choke Size 28/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
 Method of Testing (pitot, back pressure, etc.): _____
 Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
 Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. _____ Tubing Press. 175 Date first new oil run to tanks May 18, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" Casing with one jet shot at 9872', 9879', 9885', 9887', 9890', 9941', 9945', 9949', 9951', and 9953'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 1000 Gals LSTNE. Swab well, place well on Potential Test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond
 H. D. Raymond (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

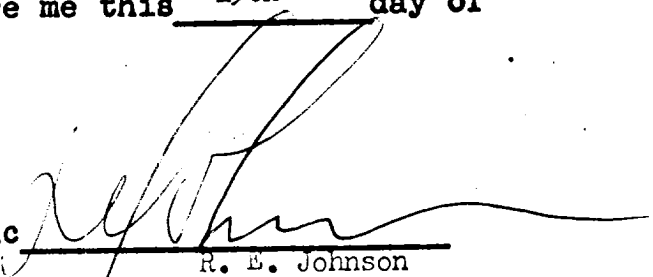
Title _____

HOBBS OFFICE O. C. C.
MAY 25 3 01 PM '64

I H. D. Raymond being of lawful age and being
the Assistant Dist. Superintendent for TEXACO Inc.,
that the deviation record which appears on this form is
true and correct to the best of my knowledge.


H. D. Raymond

Subscribed and sworn to before me this 19th day of
May, 1964.

Notary Republic 
R. E. Johnson

for Lea County, State of New Mexico.
Lease State of New Mexico "Q" Well No. 7

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
719'	1/2
920'	1/4
1164'	1/4
1389'	1/2
1975'	1 1/2
2212'	1
2794'	2
2841'	2 3/4
2903'	2 1/4
3666'	1 3/4
3930'	1/2
4384'	1
4634'	1
5000'	1 1/4
5406'	1/2
5900'	1
6028'	1
6666'	3/4
7195'	1
7577'	3/4
7890'	1
8045'	1
8366'	1/2
8560'	1/4
8890'	3/4
9370'	3/4
9685'	3/4