

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS C.C.

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease State of New Mexico "Q"		Well No. 7	Unit Letter J	Section 25	Township 17-S	Range 34-E	
Date Work Performed May 15, 1964		Pool Vacuum Abo North Vacuum Wolfcamp Vacuum Pennsylvanian			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total Depth - 10,200'
9 5/8" O. D. Casing Cemented at 4800'

Vacuum Abo North Zone: Ran 10,183' of 2 7/8" O. D. Casing, 6.50 LB, NEW, J-55, and cemented at 10,199'. Plug at 10,190'. Hot collar at 9200'.

Vacuum Wolfcamp Zone: Ran 10,182' of 2 7/8" O. D. Casing, 6.50 LB, NEW, J-55, and cemented at 10,198'. Plug at 10,189'. Hot collar at 10,000'.

Vacuum Penn Zone: Ran 10,180' of 2 7/8" O. D. Casing, 6.50 LB, NEW, J-55, and cemented at 10,196'. Plug at 10,187'.

Cemented above strings with 600 Sx. Class "C" 2% gel with FRA, 1200 Sx. Class "C" 8% Gel, and 600 Sx. Class "C" 2% Gel. Cement Circulated. Job complete 4:00 P. M. May 13, 1964. Tested above strings with 1500 P.S.I. from 3:30 P. M. to 4:00 P. M.

Witnessed by M. E. Crews	Position Drilling Foreman	Company TEXACO Inc.
-----------------------------	------------------------------	------------------------

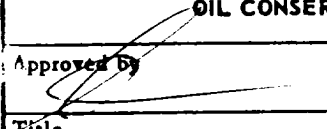
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name H. D. Raymond	
Title Assistant District Superintendent		Position Assistant District Superintendent	
Date		Company TEXACO Inc.	