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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

May 20 2 53 PM '64
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico May 20, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "Q", Well No. 7, in. NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 25, T. 17-S, R. 34-E, NMPM., Vacuum Pennsylvanian Pool
Unit Later Lea
County. Date Spudded March 27, 1964 Date Drilling Completed May 10, 1964

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4008' (D. F.) Total Depth 10,200' PBD 10,187'

Top Oil/Gas Pay Name of Prod. Form. Pennsylvanian upper J & K

PRODUCING INTERVAL - 10,032', 10,042', 10,065', and 10,070'

Perforations

Open Hole NONE Depth Casing Shoe 10,196' Depth Tubing 10,196'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 252 bbls. oil, 5 bbls water in 24 hrs, 0 min. Size 28/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing 200 Press. Date first new oil run to tanks May 16, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" O. D. Casing with one jet shot at 10,032', 10,042', 10,065', and 10,070'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 500 Gals LSTNE. Place well on Potential Test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

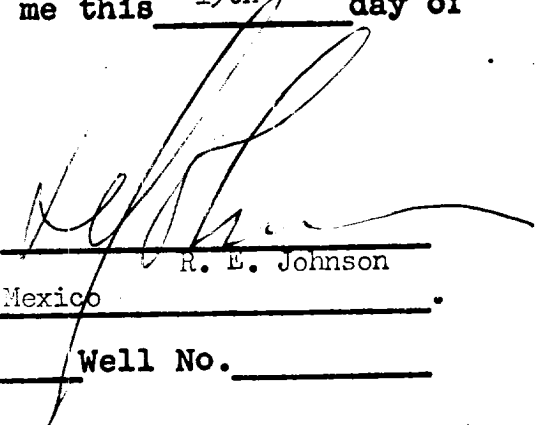
Title _____

HOBBS OFFICE O.C.C.
MAY 20 2 59 PM '64

I H. D. Raymond being of lawful age and being
the Assistant Dist. Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.


H. D. Raymond

Subscribed and sworn to before me this 19th day of
May, 1964.

Notary Republic 
R. E. Johnson

for Lea County, State of New Mexico
Lease State of New Mexico Well No. _____

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
719'	1/2
920'	1/4
1164'	1/4
1389'	1/2
1975'	1 1/2
2212'	1
2794'	2
2841'	2 3/4
2903'	2 1/4
3666'	1 3/4
3930'	1/2
4384'	1
4634'	1
5000'	1 1/4
5406'	1/2
5900'	1
6028'	1
6666'	3/4
7195'	1
7577'	3/4
7890'	1
8045'	1
8366'	1/2
8560'	1/4
8890'	3/4
9370'	3/4
9685'	3/4