

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20949
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1056-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name New Mexico "Q" State
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 8
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Vacuum Glorieta
4. Well Location Unit Letter <u>J</u> : <u>1800</u> Feet From The <u>South</u> Line and <u>2100</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3998' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Pull rods from Glorieta string. Install BOP. Pull tubing.
- 2) TI Blinbry string and fish stuck RBP at 4000'. Clean out to 6100'. RDP.
- 3) By wireline set 2 7/8" CIBP in Glorieta string at 6530'. Cap with 35' cmt.

(CONTINUED ON BACK)

RECEIVED
MAY 10 1992
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 5-14-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAY 10 1992

CONDITIONS OF APPROVAL, IF ANY:

- 4) Rig up cmt equipment to pump down both strings. Pump as follows:
 - a) Establish pump-in rate and cross-flow rate with produced water.
 - b) Pump 5 bbl CaCl₂ water.
 - c) Pump 4 bbl fresh water spacer.
 - d) Pump 20 bbl Zoneloc SC.
 - e) Pump 4 bbl fresh water spacer.
 - f) Pump 50 sks 10/2 RFC cement.
 - g) Pump 300 sks Class C + 2% S1 cement.
 - h) Shut down to check pressure. If squeeze holds, wash lines to well head and shut-in well. If squeeze does not hold, continue mixing cement until pressure is obtained.
- 5) Cut off wellhead. Install marker. clean location.