Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department Ene

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA	S				
Operator						Well API No. 30 025 20949					
Texaco Exploration and Production Inc.							30	025 2094		<u> </u>	
Address P. O. Box 730 Hobbs, Ne	w Mayico	88240	1-252	8							
Reason(s) for Filing (Check proper box)	WINCKICO	00240			X Oth	x (Please expla	in)				
New Well	Change in Transporter of: EFFECTIVE 6-1-91										
Recompletion	Cil Dry Gas										
Change in Operator X	Casinghead	Gas	Conde	neate			<u> </u>				
If change of operator give name Texa Texa	co Produ	cing Inc	<u>. </u>	P. O. Bo	x 730	Hobbs, Nev	w Mexico	88240-2	2528		
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pool Name, Including									of Lease No. Federal or Fee 549720		
NEW MEXICO Q STATE	8 VACUUM GLORIETA						STAT		54872	20	
Location Unit Letter	. 1800		. Feet Fr	om The SC	UTH Lin	and2100) Fe	et From The	EAST	Line	
Section 25 Township 17S Range 34E						, NMPM, LEA County					
	IODO DECI	OF O	** 4 % 1	TA BIATTI	DAT CAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be SHUT-IN									orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas SHUT-IN					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.			Rge.	is gas actually connected? When			?				
If this production is commingled with that	from any other	r lease or	pool, giv	ve comming	ling order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ	Ĺ_		Total Basis	<u> </u>	<u> </u>		<u> </u>		
te Spudded Date Compi. Ready to Prod.					Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 						 -	 			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		_				6 6 U 24 L		
OIL WELL (Test must be after t			of load	oil and musi	be equal to or	exceed top allo	mable for the	s depin or be ; uc.)	OF JULI 24 NOW	75.)	
Date First New Oil Run To Tank	il Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Leagth of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL								10			
Actual Prod. Test - MCF/D	est - MCF/D Length of Test					sate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COM	OI TAN	VCF	1				50000		
I hereby certify that the rules and regu	lations of the	Oil Conse	rvation			OIL CON	ISERV	ATION	DIVISIC	N	
Division have been complied with and is true and complete to the best of my	inat the infor knowledge an	mauon giv d belief.	VED #00V		Dot	Approve	d				
Hm Wille						• •					
Signature K. M. Miller Div. Opers. Engr.					∥ By_	•					
Printed Name May 7, 1991			Title 688-4		Title						
Date		Tel	ephone l	Vo.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.