This form is not to the used for reporting packer leakage tests in Northwest New Mexico N MEXICO OIL CONSERVATION COMMIS ON Deciding the United States of t

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Texaco INC			Twp Rge 34			Well No. 8	
Location	n Unit_	Sec	Twp /7	Rge	34	County	:
of Well	Name of Resi	ervoir or Pool	Type of Prod (Oil or Gas)		Prod	Prod. Medium (Tbg or Csg)	Choke Size
Upper	Vacuum GL			Red Pur		(59	
Compl Lower	Vacuum BL			HILL Six 3			
Compl	VACOUNT OF	News	FLOW TEST				<u> </u>
D 11	. Note the set	· (b doto). 7					
Both zones shut-in at (hour, date): 7.45 Mg 8 16 72 Well opened at (hour, date): 7.45 Mg 8 17-72						Upper Completion	Lower n Completion
						X	-
Indicate by (X) the zone producing							45
Stabilized? (Yes or No)							
						,	65
Maximum pressure during test							
Minimum pressure during test							65
Pressure at conclusion of test							
Pressure change during test (Maximum minus Minimum)							
				To:	tal Tim	ne On	
Oil Proc	duction	, date): <u>2015 PAA</u> bbls; Grav. <u>35.</u>	Gas Pro	duction			
			FLOW TEST	NO. 2			
Well ope	ened at (hour,	, date):				• •	Lowe r n Completion
Indicate	e b y (X) t	the zone producin	g	• • • • • • • • •	• • • • • •		
Pressure	e at beginning	g of test		• • • • • • • • •		• • • • •	
Stabiliz	zed? (Yes or h	- Vo)			• • • • • •	••••	
		ing test					
		ing test					
		on of test					
		ng test (Maximum:					
		an increase or a					
				Tot:	al time	on	
Oil Prod During 7	duction Test:	, date) bbls; Grav	Gas Prod ;During T	uction est		MCF; GOR	
Remarks	Ammont :	Zone Signigar	ion Tast		· · · · · · · · · · · · · · · · · · ·		
-,		·	· · · · · · · · · · · · · · · · · · ·	<u></u>			·
I hereby	ge.	t the information	herein contai	/		omplete to the TEXACO Inc.	
Approved	^	11 1972 ervation Commissi	19	Operator	Mille	Man Man	
		Signed by				7	
By Title	ि रिक्र र्	D. Ramey L. Suov.		Title		st. Dist. Engin	eer

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