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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

JAN 31 3 10 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
State - B-1056-1

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO Inc.

3. Address of Operator: P. O. Box 728 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER J 1800 FEET FROM THE South LINE AND 2100 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name: NONE

8. Farm or Lease Name: N. M. "C" State

9. Well No.: 8

10. Field and Pool, or Wildcat: Vacuum Blinbry

15. Elevation (Show whether DF, RT, GR, etc.)

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1f03.

The following work has been completed on subject well:

1. Unseat the pump equipment, and spearhead with 9 gallons surfactant, 21 gallons S-71 block buster, and 55 gallons lease crude, followed with 55 gallons champion FSD, and 750 gallons hydrochloric acid.
2. Re-seat the pump equipment, and shut well in for 48 hours.
3. Unseat pump and squeeze perforations with 30 gallons baroid H-35 in 30 BBLs water, followed with 58 BBLs water plus 2 gallons S-32 surfactant. Shut well in 24 hours, recover load.
4. On 24 Hour Potential Test ending 2:00 P. M. January 29, 1967, well Pumped 12 BBL Oil & 8 BBL Water, GOR - 1325, GRAVITY - 38.2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE January 31, 1967

APPROVED BY Dan Gillett TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: