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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico August 17, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "Q" Well No. 8, in NW 1/4 SE 1/4,
(Company or Operator)

J, Sec. 25, T. 17-S, R. 34-E, NMPM, Vacuum Glorieta Pool

Unit Letter

Lea

County. Date Spudded. June 26, 1964 Date Drilling Completed July 22, 1964

Elevation 4008' (D. F.) Total Depth 6850' PBTD 6839'

Top Oil/Gas Pay 6018' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6018', 6022', 6029', 6044', and 6050'.

Perforations

Open Hole NONE Depth Casing Shoe 6846' Depth Tubing 6846'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 148 bbls. oil, 52 bbls water in 24 hrs, 0 min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 75 Date first new oil run to tanks August 6, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" Casing with two jet shots at 6018', 6022', 6029', 6044', and 6050'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 500 gals LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.....

TEXACO Inc.
(Company or Operator)

By: W. E. Morgan
(Signature) W. E. Morgan
Title Assistant to the District Superintendent
Send Communications regarding well to:
Name W. E. Morgan
P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	1598	600
2 7/8"	6838	900
2 7/8"	6836	900

GL

BL

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

My commission expires October 20, 1966.

Subscribed and sworn to before me this 29th day of
July, 1964.

Notary Republic R. D. Johnson

for Lea County, State of New Mexico.

Lease State of New Mexico "Q" Well No. 8

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
408'	1/2
821'	1/4
1219'	1/4
1611'	1/4
2825'	3/4
2984'	1 1/2
3350'	1 1/2
3602'	3/4
3880'	1 1/2
4185'	1 1/4
4300'	1 1/4
4650'	1 1/4
5010'	1 1/2
5415'	1 1/4
5780'	1 1/4
6430'	1 1/4
6850'	1 1/2