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Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Texaco Exploration and Production Inc. 30 025 20951 Address Hobbs, New Mexico 88240-2528 P. O. Box 730 Other (Please explain) Reason(s) for Filing (Check proper box) 9-1-92 R-9710 CHANGES LEASE & WELL # FROM Change in Transporter of: New Well NM T STATE NCT-1 #2 Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Lease Name B-1030-1 25 VACUUM GLORIETA VACUUM GLORIETA WEST UNIT Location Feet From The NORTH Line and 865 Feet From The EAST 1965 Unit Letter 175 LEA Range 34E County 25 , NMPM, Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil  $\mathbf{X}$ **Texas New Mexico Pipeline** P. O. Box 2528 Hobbs, New Mexico 88240 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X P. O. Box 1137 Eunice, New Mexico 88231 Texaco E & P Inc. | Sec. 0 | 25 Twp. | | 178 | Is gas actually connected? When ? Rge. If well produces oil or liquids, give location of tanks. Unit 34E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Gas Well New Well Workover Deepen Plug Back Same Res'v Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION PIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ By ORIGINAL SIGNED BY JERRY SEXTON Luner MESTRATION I SURFAMEDR Signatur Engr. Asst. M. C. Duncan Title Printed Name Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

9-1-92

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

505-393-7191 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.