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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 21 8 13 AM '67

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-67

5. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	State - B-1030-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Joint Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Name of Lease Name N. Y. WTH State NOT-1
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER H 865 FEET FROM THE East LINE AND 1965 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 27-S RANGE 3E-E NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) LOO1: (D. F.)	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull rods & pump equipment.
2. Acidize the existing perforations with 2000 gallons 15% retarded acid. Swab well, recover load, Test, and place well on production.
3. On 24 Hour Potential Test ending 2:00 P. M. July 17, 1967, well Pumped 76 BBL Oil & No Water.
GOR - 425
GRAVITY - 38.6

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. E. Morgan</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>July 20, 1967</u>
APPROVED BY <u>W. E. Morgan</u>	TITLE <u>Superintendent</u>	DATE
CONDITIONS OF APPROVAL, IF ANY:		