

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 3002520957 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 011026 |
| 7. Lease Name or Unit Agreement Name New Mexico "CG" State NCT#2 |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Vacuum Glorietta |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER |
| 2. Name of Operator Texaco E&P Inc. |
| 3. Address of Operator P.O. Box 3109 Midland, TX 79702 |
| 4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1750</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3978 DF |

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|--|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| PLUG AND ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD prior to moving on well.
2. Est. injection rate down tub. (2-7/8" tub is production csg.)
3. SQ 150 sxs class C cmt. (into Glorietta perf. 6157-6177) displace cmt. to 6000. WOC & tag.
4. Circ. csg. w/25# per/bbl. salt gel & brine to surface.
5. POOH to 4500'. Spot ~~5~~ sxs class C cmt. plug f/4500-4400 (WOC & tag) (S. Andres)
6. POOH to 3000' & spot ~~15~~ sxs class C cmt. plug f/3000-2750 (WOC & tag) (Yates & base of lower salt)
7. POOH to 1750 spot ~~10~~ sxs class C cmt. plug f/1750-1600. WOC & tag. (top of salt)
8. POOH to 350 spot ~~15~~ sxs class C cmt. plug f/350 -surface.
9. cut off wellhead & weld on cap & install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RJ Harding III TITLE Operations Engineer DATE 10-5-94
TYPE OR PRINT NAME RJ Harding III TELEPHONE NO. 915-688-4816

(This space for State Use)

Signed by
Randy Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 12 1994

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.