

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PERMITS OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico August 24, 1964**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc. State of New Mexico "CG" NCT-2**, Well No. **1**, in **SE** **1/4** **NW** **1/4**,

(Company or Operator)

(Lease)

**F** **29**, **T** **17-S**, **R** **35-E**, **NMPM**, **Vacuum Glorieta** **Pool**

Unit Letter

Lea

County. Date Spudded **July 27, 1964** Date Drilling Completed **August 17, 1964**

Please indicate location:

D	G	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

Elevation **3978' (D. F.)** Total Depth **6252'** PBD **6241'**

Top Oil/Gas Pay **6151'** Name of Prod. Form. **Glorieta**

**PRODUCING INTERVAL - 6151', 6160', 6165', 6171', and 6177'**

Perforations

Open Hole **NONE** Depth Casing Shoe **6250'** Depth Tubing **6250'**

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **65** bbls. oil, **0** bbls water in **8** hrs, **0** min. Size **22/64"** Choke

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing - - Tubing **125** Date first new oil run to tanks **August 20, 1964**  
Press. \_\_\_\_\_ Press. \_\_\_\_\_

Oil Transporter **Texas-New Mexico Pipe Line Company**

Gas Transporter **TEXACO Inc.**

Remarks: **Perforate 2 7/8" Casing with two jet shots at 6151', 6160', 6165', 6171', and 6177'. Acidize perforations with 500 gals acetic acid.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**TEXACO Inc.**

(Company or Operator)

By: **W. E. Morgan** (Signature) **W. E. Morgan**

Title **Assistant to the District Superintendent**

Send Communications regarding well to:

Name **W. E. Morgan**

Address **P. O. Box 728 - Hobbs, New Mexico**

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title \_\_\_\_\_

I W. E. Morgan being of lawful age and being  
the Assistant to the District Supt. for TEXACO, Inc., do state  
that the deviation record which appears on this form is  
true and correct to the best of my knowledge.

W. E. Morgan  
W. E. Morgan

Subscribed and sworn to before me this 24th day of  
August, 19 64.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.

Lease State of New Mexico "CG" NCT-2 Well No. 1

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
617'	1/4
980'	1/2
1115'	1
1497'	1
1600'	1 1/4
2036'	1 3/4
2260'	2 1/2
2416'	2
2842'	3
3020'	1 3/4
3606'	1 1/4
3884'	1 1/4
4165'	1 1/2
4408'	2 1/4
4761'	1 3/4
5270'	3
5759'	2
5860'	1 3/4
6170'	1 3/4
6250'	1 1/4