OIL CONSER /ATI JN COMMISSION P. O. BCX 871 SANTA FE, NEW MEXICO

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September 4, 1964

Texaco Inc. Drawer 728 Hobbs, New Mexico

Attention: Mr. J. J. Morgan

Gantlemen:

Reference is made to your letter dated August 20, 1964, wherein you request authority to complete your State of New Mexico "CG" well No. 1 located 2310 feet from the North line and 1750 feet from the West line of Section 29, Township 17 South, Range 35 East, Lea County, New Mexico, as a tubingless completion in the Vacuum Glorieta Fool.

It is our understanding that 2-7/8 inch casing will be set at approximately 6250 feet and perforated from 6152 feet to 6177 feet in the Glorieta formation. Sufficient cement will be used to come back into the intermediate casing string.

Texaco Inc. is hereby authorized to complete the subject well in the aforesaid manner.

Very truly yours,

A. L. Forter, Jr. Secretary-Director

ALP: DSN: sg

cc: Vil Conservation Commission (with enclosure) - Hobbs Oil & Gas Engineering Committee - Hobbs







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August 20, 1964

New Mexico Gil Conservation Commission P. C. Box 2015 Santa F , New Mexico

> Re: Application for Single Tubingless Completion, State of New Mexico "CG" (NCT-2) Well No. 1, Vacuum (Glorieta) Pool, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests administrative approval of an exception to New Mexico Oil Conservation Commission Rule 107 (c) for it's State of New Mexico 'CG' (NCT-2) Well No. 1. This well is a proposed single tubingless completion in the Vacuum (Clorieta) Pool, and is located 2310 feet from the north line and 1750 feet from the west line of Section 29, T-17-S, N-35-E, Lea County, New Mexico.

The production casing string consists of $2-7/_{\odot}$ inc. (.D. casing set at 5250 feet in a 7-5/5 inch hole. Completion is through perforations from 5152 to 5177 feet in the Glorieta formation. No corrosion has been encountered from this pool but slight paraffin deposition has been encountered. The top 2000 feet of 2-7/8 inch casing is plastic coated to resist paraffin deposition.

This zone has been approved by the New Mexico Oil Conservation Commission as a tubingless completion in other single completions in this area. An instance is TEXACO Inc., State of New Mexico 'CG" (NCT-1) Well No. 2.

Attached is a diagrammatic sketch of the proposed tubingless completion and a plat showing the location of all wells on the

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State of New Mexico "CG" (NCT-2) Lease and all offset wells along with the name and addresses of all offset operators. A copy of this request is being sent this date to all offset operators by registered mail.

Your early consideration of this request would be greatly appreciated.

Yours very truly

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W. E. Morgan Assistant to the District Superintendent

WPY/kp cc: NMOCC, Hobes Offset Operators Attachments

Diagrammatic Sketch of Single Tubingless Completion



TEXACO Inc.

Lease: State of New Mexico "CG" (NCT-2) Well No. 1 Field: Vacuum (Glorieta) Date: August 20, 1964



TEXACO Inc.

State of New Mexico "CG" (NCT-2) Lease Lea County, New Mexico

Scale: 1'' = 1000'

Offset Operators Phillips Petroleum Co., Box 2130, Hobbs, N.M. Shell Oil Col, Box 2107, Hobbs, N. M. Sinclair Oil & Gas o., 520 E. Broadway, Hobbs, N. M.

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