

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20958
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 011025
7. Lease Name or Unit Agreement Name New Mexico "CG" NCT #1
8. Well No. 2
9. Pool name or Wildcat Vacuum Glorietta
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3985 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco E&P Inc.	3. Address of Operator P.O. Box 3109 Midland, TX 79702
4. Well Location Unit Letter H : 2310 Feet From The North Line and 400 Feet From The East Line Section 30 Township T17S Range R-35E NMPM Lea County		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD prior to moving on well
2. Est. injection rate down 2-7/8" csg.
3. SQ 150 sxs class C cmt. (into Glorietta perf. 6045-6114) displace cmt. to @ 5945'. WOC & tag.
4. Circ. csg w/25# perbb1. Salt gel & brine to surface.
5. POOH to @ 4500'. Spot 5sxs class C cmt. f/4500-4400. (Sandres) WOC & tag.
6. POOH RUWL & perf. Yates @ 2900'.
7. RIH w/CICR to 2575' Sting into retainer est. injection rate. & SQ 150 sxs into Yate & btm salt section. Unsting f/retainer & cap w/5 sxs f/2575-2475.
8. POOH-RUWL & cut 2-7/8" csg @ 1700 (determined by stretch)
9. Spot 100 sxs class C cmt. f/1700-1550'. WOC & tag.
10. POOH to @ 350'. Spot 100 sxs f/350-250
11. POOH to 50 Spot 30 sxs class C cmt f/50-surface.
12. Cut off wellhead & weld on cap & install dryhole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RJ Harding III TITLE Operations Engineer DATE 10-5-94

TYPE OR PRINT NAME RJ Harding III TELEPHONE NO. 915-688-481

(This space for State Use)

OCT 12 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: