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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-7585**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator <b>TEXACO Inc.</b>	8. Form or Lease Name <b>New Mexico 'CG' St. NCT-1</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>H</b> <b>400</b> FEET FROM THE <b>East</b> LINE AND <b>2310</b> FEET FROM THE <b>North</b> LINE, SECTION <b>30</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3985' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed.

1. Pulled rods and pump.
2. Acidize perforations 6101' to 6119' w/3000 gal 15% acid in two 1500 gal stages w/25# unibeads between stages.
3. Swab, ran rods and pump w/pump seat at 6001'.
4. On 24-hour test ending 9:30 AM, November 26, 1970. Pumped 42 bbls oil and 6 bbls water. GOR 1560.
5. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schaffer* TITLE **Assistant District Superintendent** DATE **November 30, 1970**

APPROVED BY *[Signature]* TITLE **SUPERVISOR DISTRICT** DATE **DEC 1 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 30 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.