

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico June 25, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "CG" NCT-1, Well No. 2, in SE 1/4 NE 1/4, (Company or Operator) (Lease)

H Unit Letter, Sec. 30, T. 17-S, R. 35-E, NMPM., Vacuum Glorieta Pool

Lea

County. Date Spudded June 5, 1964 Date Drilling Completed June 21, 1964

Elevation 3985' (D. F.) Total Depth 6250' PSTD 6242'

Top Oil/SEC Pay 6101' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6101', 6103', and 6119'

Perforations

Open Hole NONE Depth Casing Shoe 6250' Depth Tubing 6250'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls. oil, NO bbls water in 13 hrs, 0 min. Size 21/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
11 3/4"	1606	1000
2 7/8"	6238	1200

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing - - Tubing Date first new oil run to tanks June 23, 1964 Press. - - Press. 170

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" Casing with two jet shots at 6101', 6103', and 6119'. Acidize with 500 gals acetic acid. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

Title

By: W. E. Morgan (Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

Address P. O. Box 728 - Hobbs, New Mexico

I W. E. Morgan being of lawful age and being  
the Assistant to the District Supt. for TEXACO Inc. do state  
that the deviation record which appears on this form is  
true and correct to the best of my knowledge.

W. E. Morgan  
W. E. Morgan

My commission expires October 20, 1966.

Subscribed and sworn to before me this 25th day of  
June, 1964.

Notary Republic R. E. Johnson  
for Lea County, State of New Mexico  
Lease State of New Mexico "CC" NCT-1 Well No. 2

Deviation Record

Depth

235'  
856'  
1201'  
1650'  
1840'  
2150'  
2750'  
3075'  
3540'  
3770'  
4280'  
4400'  
4850'  
5140'  
5567'  
5820'  
6250'

Corrections

-  
1 1/4  
1 1/4  
1 1/4  
1 1/4  
-  
1 3/4  
1 1/2  
1 3/4  
1 3/4  
2  
2  
1 1/4  
1  
1 1/4  
1 1/2  
1 1/2