

COUNTY LEA FIELD Vacuum OWWO
 OPR TEXACO INC. STATE NM MN 20958
 2 New Mexico "CG" State NCT-1 MAP
 Sec 30, T-17-S, R-35-E
 2310' FNL, 400' FEL of Sec CO-ORD

Re-Cmp 4-7-71		CLASS		OWDF		EL 39852			
CSG & SX TUBING		FORMATION		DATUM		FORMATION		DATUM	
11 3/4" at 1620' w/1000 sx									
2 7/8" at 6250' w/1200 sx.									
LOGS EL GR RA IND HC A									

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO 87501

JUN 25 1964

June 24, 1964

Texaco Inc.
Drawer 728
Hobbs, New Mexico

Attention: Mr. H. D. Raymond

Gentlemen:

Reference is made to your letter dated June 19, 1964, wherein you request authority to complete your State of New Mexico "CG" (NCT-1) Well No. 2, located 2310 feet from the North line and 400 feet from the East line of Section 30, Township 17 South, Range 35 East, Lea County, New Mexico, as a tubingless completion in the Vacuum Glorieta Pool.

It is our understanding that 2 7/8 inch casing will be set at approximately 6250 feet and perforated from approximately 6100 to 6200 feet in the Glorieta formation. Sufficient cement will be used to come back into the intermediate casing string.

Texaco Inc. is hereby authorized to complete the subject well in the afore-said manner.

Very truly yours,

A. L. Porter, Jr.
Secretary-Director

ALP:DSN:sg

cc: ✓ Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs

OIL CONSERVATION COMMISSION

P.O. BOX 177

SANTA FE, N.M. MEXICO

June 11, 1964

June 24, 1964

Texaco Inc.
P.O. Box 177
Santa Fe, New Mexico

Enclosure: 1 - 1/2" x 1/2" x 1/2"

Enclosure:

Reference is made to your letter dated June 11, 1964, regarding your request for authority to complete your State of New Mexico (NM) (707-1) well No. 1, located 2 1/2 miles from the North side and 400 feet from the East side of Section 34, Township 17 North, Range 33 East, San Juan County, New Mexico, a tubingless completion in the Permian Shinarump.

It is our understanding that a 7/8 inch casing will be set at approximately 6250 feet and perforated from approximately 6100 to 6200 feet. Sufficient cement will be used to cement back into the formation casing string.

Texaco Inc. is hereby authorized to complete the subject well in the above-mentioned manner.

Very truly yours,

A. L. Lottor, Jr.
Secretary-Treasurer

Enclosure:

cc: Oil Conservation Commission (with enclosure) - Santa Fe
Oil & Gas Engineering Committee - Santa Fe

MAIN OFFICE OCC

1964 JUN 19 AM 7:49

June 19, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Single
Tubingless Completion,
State of New Mexico "CG"
(NCT-1) Well No. 2,
Vacuum (Glorieta) Pool,
Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests administrative approval of an exception to New Mexico Oil Conservation Commission Rule 107 (e) for its State of New Mexico "CG" (NCT-1) Well No. 2. This well is a proposed single tubingless completion in the Vacuum (Glorieta) Pool, and is located 400 feet from the east line and 2310 feet from the North line of Section 30, T-17-S, R-35-E, Lea County, New Mexico.

The production casing string will consist of 2-7/8 inch O.D. tubing set at approximately 6250 feet in a 7-5/8 inch hole. Completion will be through perforations from approximately 6100 feet to 6200 feet in the Glorieta formation. No corrosion or paraffin problems have been encountered on previous tubingless completions in this field.

This zone has been approved by the New Mexico Oil Conservation Commission as a tubingless completion in other single completions in this area. An instance is TEXACO Inc., State of New Mexico "L" Well No. 8.

Attached is a diagrammatic sketch of the proposed tubingless completion and a plat showing the location of all wells on the State of New Mexico "CG" (NCT-1) Lease and all offset wells along with the name and addresses of all offset operators. A copy of this request is being sent this date to all offset operators by registered mail.

CA : 5 MA 01 JUL 1981

1. The first part of the document is a list of names and addresses, which appears to be a directory or a list of contacts. The names are written in a stylized, cursive script, and the addresses are written in a more formal, printed script.

• 2010年10月 • 第3期 • 第304-305页

[illegible]

1. The first step is to identify the problem or goal. This involves understanding the current situation and what you want to achieve. For example, if you're trying to improve your productivity, you might start by identifying the tasks that are most important and the time you have available.

1. The following information was obtained from the records of the
2. Federal Bureau of Investigation, Washington, D. C., dated 10/10/50.
3. The following information was obtained from the records of the
4. Federal Bureau of Investigation, Washington, D. C., dated 10/10/50.
5. The following information was obtained from the records of the
6. Federal Bureau of Investigation, Washington, D. C., dated 10/10/50.
7. The following information was obtained from the records of the
8. Federal Bureau of Investigation, Washington, D. C., dated 10/10/50.
9. The following information was obtained from the records of the
10. Federal Bureau of Investigation, Washington, D. C., dated 10/10/50.


NMOCC

- 2 -

June 19, 1964

Your early consideration of this request would be greatly appreciated.

Yours very truly,


H. D. Raymond
Assistant District
Superintendent

WPY-bl

cc: NMOCC, Hobbs
Offset Operators

Attachments

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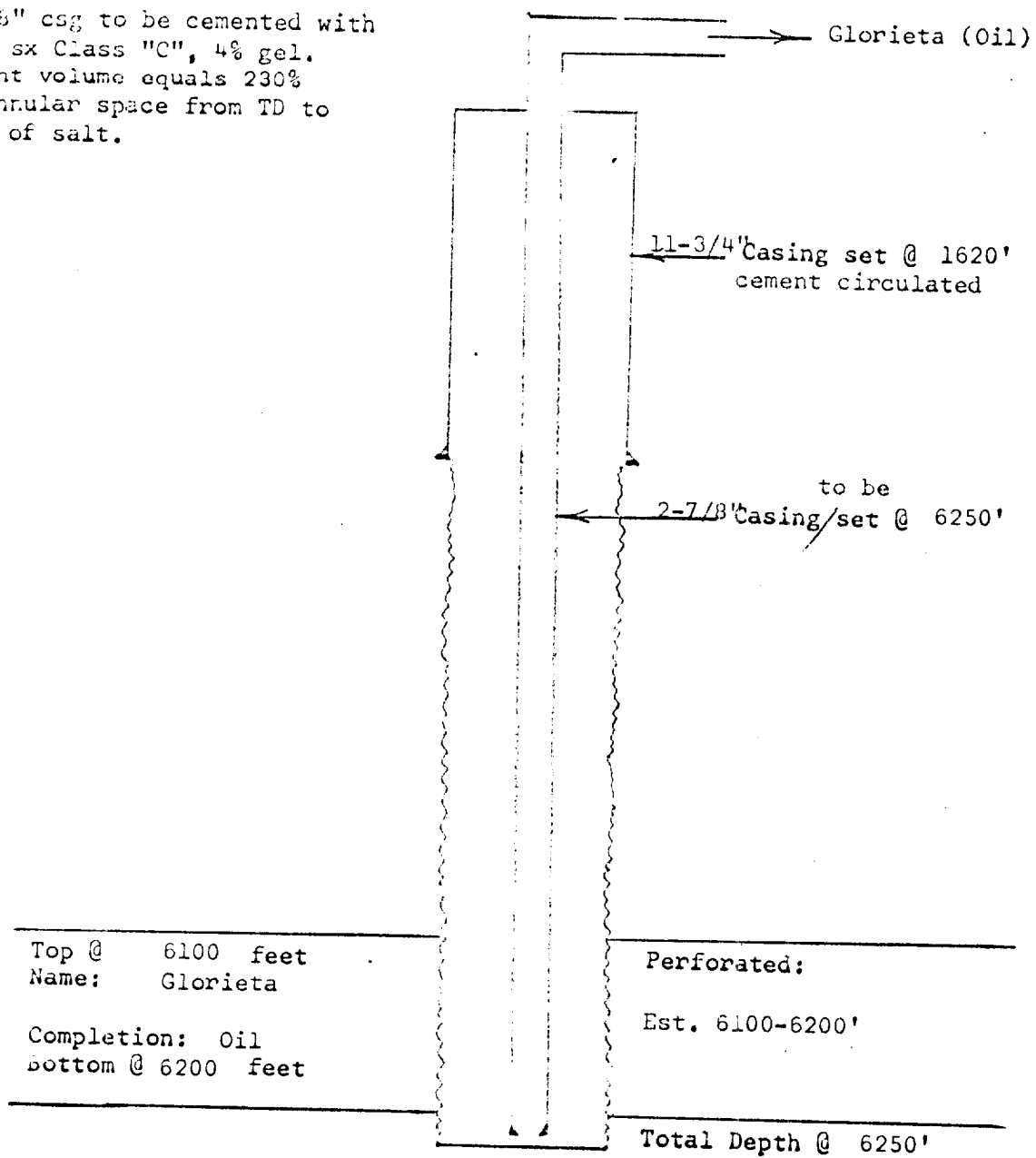
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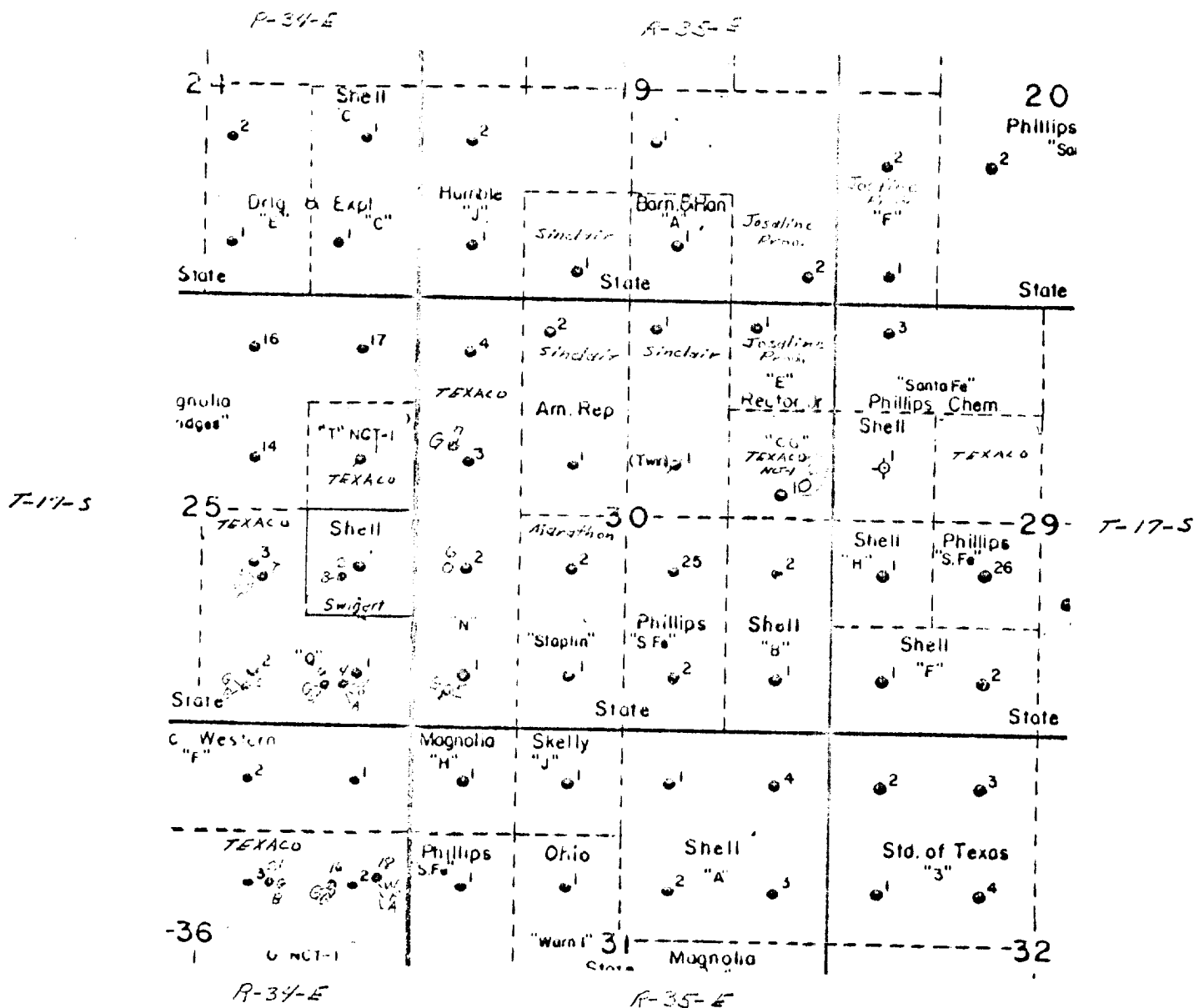
Diagrammatic Sketch of Single Tubingless Completion

2-7/8" csg to be cemented with
1200 sx Class "C", 4% gel.
Cement volume equals 230%
of annular space from TD to
base of salt.



TEXACO Inc.

Lease: State of New Mexico "CG" (NCT-1) Well No.2
Field: Vacuum (Glorieta)
Date: June 19, 1964



TEXACO Inc.
State of New Mexico "CG" (NCT-1) Lease
Vacuum Field
Lea County, New Mexico
Scale: 1"=2000'

Legend

A - North Abo
B - Blinbry
C - Glorieta
W - Wolfcamp
P - Pennsylvanian

Offset Operators

Shell Oil Corp., Box 1858, Roswell, N. M.
Phillips Petr. Co., Box 2130, Hobbs, N.M.
Josaline Prod. Co., Box 1522, Oklahoma City,
Oklahoma.
Sinclair Oil & Gas Co., Box 1470, Midland,
Texas.

Well not designated
completed in San Andres.