

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20962-00-00
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE X FEE
2. Name of Operator Prize Operating Company (c/o Gruy Petroleum Mgt.)		6. State Oil & Gas Lease No. B-1030-1
3. Address of Operator P.O. Box 140907, Irving, TX. 75014-0907		7. Lease Name or Unit Agreement Name: Texaco-Mobil State
4. Well Location Unit Letter H- 2080 feet from the North line and 560 feet from the East line Section 25 Township 17 S Range 34E NMPM Lea County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3986' GR		9. Pool name or Wildcat Vacuum, Abo N/Upper Penn/Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tripple Squeeze: Abbo, Wolfcamp, Upper Pennsylvanian, Representatives Gary Wink, Buddy Hill & Bill Pritchard, were involved in The plugging procedures of this well. There were two attempts to complete this work. 5/23/02 & 7/8/02. Coil Tbg. was used on the Finial procedure: 5/23/02

1st Squeeze: (Upper Penn), Est. rate of 3BPM with brine @ 50 #, pump 5 BBL F/W spacer, Lead cmt. 155 sks

"H", 33 BBLS @ 120 Psi, Tail with 150 SKS "C", 35 BBLS @ 1000#, Est. SkS in formation 50, Move to Wolfcamp string.

2nd Squeeze: (Wolfcamp), Pump 150 sks "H" (32 BBLS), Tail cmt. 150 SkS class "C" @ 1000 #, est. BBLS in formation 136.

3rd Squeeze: (Abbo), Pump 150 SkS "H" (32 BBLS), Tail cmt. 150 SkS "C" (35 BBLS), attempt to displace as requested by the OCD, Displacement was short, 2160' to TOC @ 1200#.

Check pump rate: Ru WL, perforate two hole (.38") in Abbo tbg. Ru pump truck, Pump rate .8 BPM @ 600#.

Finial Squeeze: Ru Coil tbg. Unit on Abbo tbg. break Circ with 7 BBL F.WTR and start Cmt Slurry, Class- C M&P 60 SKS 2100,-surf-poh w/CT and Top-off tbg. Toc 10' from surface. Ru on Surface, squeeze with 70 sks of class "C" Cement W/2% CACL, SI @ 150 #. Move to Int. plump 10 sks Class "C", Broke Circ @ surface.

Wellhead Removal: Wellhead was cutoff below surface on the 13 3/8" pipe. A dry hole maker was installed with pertinent Information, removal of anchors and well pad was cleaned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reggie Reston TITLE Production Superintendent DATE 7/9/02

Type or print name Reggie Reston

Telephone No. 505- 393-2358

(This space for State use)

APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE AUG 15 2002

GW