DISTRICT!

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies ☐ AMENDED REPORT

P.O. Box 2088,	Santa Fe, I			R ALLOW	ABLE AND	AUTHOR	RIZATIOI	N TO TRANSP	ORT			
Operator Name and Address								² OGRID Number				
APACHE CORPORATION								000873				
1700 LINCOLN STREET SUITE 2000 DENVER CO 80203								Reason for Filing Code CH - Effective date 03/01/95				
⁴ API Number 3002520962				⁵ Pool Name VACUUM WOLFCAMP					⁶ Pool Code 62340			
Property Code			8 Property Name TEXACO MOBIL STATE COM					·	⁹ Well No. 1			
ll. 10 Surfac	ce Location	on										
			Lot.idn	i		South Line	Feet From The	East/West Line County				
H 25 17S		34E	34E 2080		NORTH		560	EAST	AST LEA			
UI or lot no.	Bottom Hole Location Ul or lot no. Section Township		Range	Lot.ldn	Feet From Th	ne North/South Line		Feet From The East/V		West Line County		
12 Lse Code	se Code 13 Producing Method Cod				¹⁵ C-129 Permit Number		16	:-129 Effective Date 17 C-129 Expir		piration Date		
[]]. Oil and	10 7		8.	/10/64								
On and Odd Transportor			Transporter Nam	20 p	20 D	²¹ O/G	/G POD ULSTR Location and Description			ation		
022628		TEXAS NEW MEXICO PIPELINE CO PO 2-				72110	0		2.12.000			
BOX 5568		BOX 5568	3 TA DENVER CO 802175568									
000474		20000			72130 G							
009171			GPM GAS CORP 4044 PENBROOK ODESSA TX 79762				9					
022345		TEXACO EXPLORATION & PROD BOX 3000 TULSA OK 74102			PO 2806186 G		G					
				· · · · · · · · · · · · · · · · · · ·								
	pod Wate	r T			24	POD ULSTR	Location and	Description	····			
	472150											
	ompletio	n Data					,	·			· · · · · · · · · · · · · · · · · · ·	
²⁵ Spud Date		²⁶ Ready Date		²⁷ Total		Depth		²⁸ PBTD		²⁹ Perforations		
³⁰ HOLE SIZE		E	31 CAS	31 CASING & TUBING		SIZE 32 DI		ISET		33 SACKS CEMENT		
	est Data											
³⁴ Date N	te New Oll 35 Gas Delivery Date		^{3€} Date	36 Date of Test		h of Test	³⁸ Tubing Pressure		³⁹ Casing Pressure			
40 Choke Size		41	Oil - Bbls.		Water - Bbis.		s-MCF	44 AOF		45 Test Method		
Libereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Approved By: SECTION OF SECTION SEXTON						
Signature		4.51	Def _			Title:	;	DISTRICT I SUPE	RVISOR			
Printed Name Al Buron Title Permian Region Manager							Approval Date: 1235					
Date 2/28/45 Telephone 713-296-6356						Approva	ıı Date:		· · · · · · ·	<u></u>		
47 If this is a cl			GRID number and nat	me of the previou	s operator							
Previous Operator Signature Printed Name RUSSELL PO									Title Date			
l L		1/2-	1 100		KU35E	LL PUUL			Senior Engin	eer	2/15/95	