

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1030-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ---
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Texaco-Mobil State Com.
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER H , 560 FEET FROM THE East LINE AND 2080 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 17S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.) 3998' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Run RBP and set at 9300'.
 2. Perforated 2-7/8" casing w/1 JSPI @8439, 40, 41, 51, 52, 57, 68, 70, 74, 77, 80, 85, 91, 96, 97, 8504 and 14'.
 3. Set second RBP in 2-7/8" casing @9008 and 500 gals 15% NE Acid over perfs 8439-8514'.
 4. Acidized perforations w/500 gals 15% NEA and 6000 gals chem retarded acid in 2 - 3000 gal stages w/150# benzoic acid flakes/stage. Overflush each stage w/2000 gals gel brine.
 5. Pull both RBP, swab, test and place on production.
- The Wolfcamp and Abo production are downhole commingled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Assistant District
Superintendent

SIGNED _____

TITLE _____

DATE **November 12, 1971**

APPROVED BY _____

TITLE _____

Geologist

DATE _____

NOV 15 1971

CONDITIONS OF APPROVAL, IF ANY: