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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PROPATION OFFICE			

Assistant District

June 2, 1971

Superintendent (Title)

(Date)

SANTA FE			Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE	4		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
TEXACO Inc.			
P. O. Rox 723 Hobbs Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry	Gas #TIVACO The	and Phillips Petroleum Co.
Change in Ownership	=	ensate Approx. 50% H	<del>-</del>
		1100	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including		ease Lease No.
TEXACO - Mobil State Co	om 1 Vacuum Wo	lfcamp	State B-1030-1
	560   Feet From The   Fast   L	ine and 2080 Feet Fr	om The North
Omt Letter			
Line of Section 25 T	ownship 17-S Range	34-E. , NMPM, Le	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	Andress Gue address to which at	oproved copy of this form is to be sent)
Name of Authorized Transporter of O Texas-New Mexico Pipe		t d	
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address Give address to which ap	and Texas 7970] proved copy of this form is to be sent)
*TEXACO Inc. & Philli	ps Petroleum Company Unit Sec. Twp. Rge.	P.O. Box 728 Hobbs. Is gas actually connected?	New Mexico 88240; P.O. Box
If well produces oil or liquids, give location of tanks.	H 25 17-S 34-E	Yes	6666, Odessa, <b>Texas</b> August 10,1964 79760
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool		PC-236
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formution	100 311, 343 ; 47	
Perforations			Depth Casing Shoe
	TUBING, CASING, AI	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			i
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
Date First New Oil Run To Tanks	55.00.1001		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	NCE		RVATION COMMISSION
		JUN	19/1
a instanting been complied	regulations of the Oil Conservation with and that the information give		In the
above is true and complete to t	with and that the information give he best of my knowledge and belief	"   BY	Marien
\( \lambda \) 1 1 11		TITLE NEFRVISC	DISTRICT I
		!1	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

R VED

JU 21971

OIL CONSERVATION COMM. HOUSE, N. M.