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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OFFICE O. C. C.
May 13 1 17 PM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1030-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

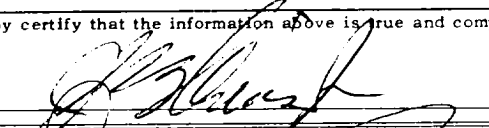

1. GIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL	7. Unit Agreement Name ---
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name TEXACO-Mobil-State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER H 560 FEET FROM THE East LINE AND 2080 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum (Abo North) Vacuum (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3998' (D. F.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pull Hyd. Pumping Equipment from Vacuum (Abo North) zone.
2. Set RBP @ 9950' in 2 7/8" O. D. casing.
3. Acidized Abo perforation 9093' to 9239' W/6000 gals. 28% acid in 2 equal stages using 150# Unibeads between stages.
4. Pulled Hyd. Pumping Equipment from Vacuum (Wolfcamp) Zone.
5. Set RBP @ 8800' in 2 7/8" O. D. Casing.
6. Acidized Wolfcamp perforations 9626' to 9937' W/9000 gals. 28% acid in 3 equal stages using 150# Unibeads after 1st and 2nd stages.
7. Install Pumping equipment, test, and return to production both zones of subject well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Assistant District Superintendent	DATE May 12, 1969
APPROVED BY 	TITLE SUPERVISOR	DATE
CONDITIONS OF APPROVAL, IF ANY:		