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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico August 20, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. TEXACO-Mobil-State

Well No. 1, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H Sec. 25, T. 17-S, R. 34-E, NMPM, Vacuum Abo North Pool

Unit Letter

Lea

County. Date Spudded June 18, 1964 Date Drilling Completed July 25, 1964

Elevation 3998' (D. F.) Total Depth 10,300' PBTD 10,287'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9093' Name of Prod. Form. Abo North

PRODUCING INTERVAL - 9093', 9102', 9121', 9140', 9145', 9161', 9170',

Perforations 9174', 9201', 9210', 9233', and 9239'.

Open Hole NONE Depth Casing Shoe 10,293' Depth Tubing 10,293'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 27 bbls water in 24 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing - Tubing Swab Date first new oil run to tanks August 15, 1964

Oil Transporter The Permian Corporation

Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" Casing with 2 jet shots at 9093', 9102', 9121', 9140', 9145', 9161', 9170', 9174', 9201', 9210', 9233', and 9239'. Acidize with 250 gals acetic acid. Re-acidize with 2400 gals LSTNE, six stages, with four ball sealers between stages. Re-acidize with 6000 gals Dolofrac in six stages with four ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

TEXACO Inc.

Approved: 19.....

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *W. E. Morgan* (Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

P. O. Box 728 - Hobbs, New Mexico

By:

Title

VAN
VW
VUP

Size	Feet	Sax
13 3/8"	335	400
9 5/8"	4786	1700
2 7/8"	10280	1800
2 7/8"	10282	1800
2 7/8"	10285	1800

(FOOTAGE)
Tubing, Casing and Cementing Record

I W. E. Morgan being of lawful age and being
the Assistant to the Dist. Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

W. E. Morgan

W. E. Morgan

Subscribed and sworn to before me this 4th day of
August, 19 64.

My commission expires October 20, 1966.

Notary Republic *R. E. Johnson*

R. E. Johnson

for Lea County, State of New Mexico.

Lease TEXACO-Mobil-State Well No. 1

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
450'	1/4
810'	1/2
1440'	1
1825'	1 1/4
2798'	1 1/4
2924'	1 1/2
3112'	1 3/4
3349'	1 1/4
3398'	3/4
4487'	1 1/2
4636'	1 3/4
4800'	2 1/4
5223'	1 1/2
5609'	1 3/4
6168'	1 3/4
6893'	1 3/4
7104'	1 1/2
7327'	1 3/4
7509'	2
7897'	2
8000'	2
8322'	2
8495'	2
8790'	2
9033'	2
9351'	2 1/4
9478'	2
9740'	2
10100'	2 1/4
10300'	2