

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-401 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico

August 4, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

TEXACO-Mobil-State

Well No. 1

in SE

1/4 NE

1/4

(Company or Operator)

(Lease)

H

Sec. 25

T

17-S

R

34-E

NMPM,

Vacuum Upper Pennsylvanian

Pool

Unit Letter

Lea

County. Date Spudded June 18, 1964

Date Drilling Completed July 25, 1964

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3998' (D. F.) Total Depth 10,300' PBD 10,289'

Top Oil/Gas Pay 10024' Name of Prod. Form. Upper Pennsylvanian

PRODUCING INTERVAL -10024', 10028', 10032', 10,045', 10059', 10076', 10081', and 10085'.

Perforations

Open Hole NONE Depth Casing Shoe 10298' Depth Tubing 10298'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 268 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 21/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size	Feet	Sax
13 3/8"	335	400
9 5/8"	4786	1700
2 7/8"	10280	1800
2 7/8"	10282	1800
2 7/8"	10285	1800

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. - - Press. 100 oil run to tanks August 1, 1964

Oil Transporter The Permian Corporation

Gas Transporter TEXACO Inc.

Remarks: Perforate 2 7/8" Casing at the following interval with two jet shots, 10024', 10028', 10032', 10045', 10059', 10076', 10081', and 10085'. Acidize with 500 gals acetic acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.....

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. E. Morgan (Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

Address P. O. 728 - Hobbs, New Mexico

I W. E. Morgan being of lawful age and being
the Assistant to the Dist. Supt. for TEXACO Inc., ^{HOBE} ^{OFFICE O.C.C.} ^{Aug 5} ^{2 40 PM '64} state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

W. E. Morgan
W. E. Morgan

Subscribed and sworn to before me this 4th day of
August, 19 64.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson
for Lea County, State of New Mexico.
Lease TEXACO-Mobil-State Well No. 1

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
450'	1/4
810'	1/2
1440'	1
1825'	1 1/4
2798'	1 1/4
2924'	1 1/2
3112'	1 3/4
3349'	1 1/4
3398'	3/4
4487'	1 1/2
4636'	1 3/4
4800'	2 1/4
5223'	1 1/2
5609'	1 3/4
6168'	1 3/4
6893'	1 3/4
7104'	1 1/2
7327'	1 3/4
7509'	2
7897'	2
8000'	2
8322'	2
8495'	2
8790'	2
9033'	2
9351'	2 1/4
9478'	2
9740'	2
10100'	2 1/4
10300'	2