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U.S.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

Supersedes Old C-104 and C-110

W MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL, AND NATURAL GAS 12 17 11 199 Operator Tamarack Petroleum Company, Inc. Address 910 Building of the Southwest, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Change of well name from Texaco Dry Gas Recompletion Hamon "24" No. 1 effective 10-1-69 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ I. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Fee Northeast Pearl Queen Unit 10 <u>Pearl Queen</u> 330 West 990 Feet From The North Line and  $\_$ Unit Letter 19.-S 35-E 24 Township Range , NMPM, County Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) 79701 The Permian Corporation P. O. Box 3119, Midland, Texas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Tulsa, Oklahoma 74102 P. O. Box 1589, Warren Petroleum Corporation gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. 23 19S | 35E Yes December, 1964 CIf this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) /. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test

Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OIL CONSERVATION COMMISSION  OUT 1759, 19  BY SUPERVISOR DISTRICT		
		(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Title) 1969

(Date)

Vice President

October 14,

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-10- must be filed for each pool in multiply completed wells.