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N				
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LAND OFFICE				
OIL				
GAS				
PRORATION OFFICE				
011 &	Gas			
	GAS			

	SANTA FE		CONSERVATION COMMISSION		
	FILE	REQUES	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATUR	A COURS	
	LAND OFFICE		23 9	The day	
	IRANSPORTER OIL	*	- 44 4		
	GAS				
	PRORATION OFFICE				
I.	Operator				
	Texas Oil & Gas	S Cornoration			
	Address	2 AAT IVA BATAIN			
		Building wichita Falls,	Texas		
	Reason(s) for filing (Check proper b	•	Other (Please explain	9)	
	New Well Recompletion	Change in Transporter of: Oil Dry (
	Change in Ownership Y		ensate Formerly: Tex	-Star Oil & Gas Corporation	
	If change of ownership give name and address of previous owner	Tex-Star Oil & Gas Corp.	1000 0il & Gas Bldg.	Wichita Falls, Tevas	
	and a control of provided owner.			"Total Island	
II.	DESCRIPTION OF WELL AN Lease Name				
			ame, Including Formation	Kind of Lease	
	Texaco - Hamon M	1	Pearl Queen	KARCKAROK Fee	
	Unit Letter D	790 Feet From The N	ine and 330	From The	
	Onit Letter	reet From The	ine and Feet	From The	
	Line of Section 24 , 7	Township 195 Range	35E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G			
				approved copy of this form is to be sent)	
	Permian Corporati Name of Authorized Transporter of C	Casinghead G is 🕎 or Dry Gas	Address (Give address to which	idland, Texas approved copy of this form is to be sent)	
	Warren Petroleum		Monument, New Mex		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	D 24 198 35E	Yes	December 1964	
	If this production is commingled	with that from any other lease or pool	, give commingling order number	r:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Comple	tion = (X)	The work over the peep	Sume Nesv. Dir. Nesv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			·		
	Peol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			52.11(32)	SACKS CEMENT	
V.	TEST DATA AND REQUEST OIL WELL		after recovery of total volume of loc epth or be for full 24 hours)	nd oil and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	Length of Test	Tubing Fressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF E D	
1					
	GAS WELL			FEB 1 9 1965	
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	<u> </u>			O. C. C.	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	ARTERIA: OFFICE	
į					
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSE	RVATION COMMISSION	
			APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19		
		TITLE			
	·				
	maswell 5	mckan	1!	d in compliance with RULE 1104.	
	maxwell 5			allowable for a newly drilled or deepened ompanied by a tabulation of the deviation	
District Superintendent			tests taken on the well in	accordance with RULE 111.	
_	(Title)		All sections of this for able on new and recomplete	m must be filled out completely for allowed wells.	
	2-18-65		Fill out Sections I, II,	III, and VI only for changes of owner,	
	(1	Date)		sporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.