								Sec. 24	-195-×35	E
. <u> </u>			NEW M	EXICO OIL O	ONSERVATIO	1 COMMISS	ION			
	DISTRIBUTION			Santa	Fe, New Mexico	) Alternations		<b>K</b> , Q, Q,		
SANTA FE FILE U.B.G.S.						1: au 🤹		SH PSH		-+-+-
LAND OF FIC	1 011				L RECORI		11.7		╶┼╌┼╶┤	-+-+
PRORATION	GAS			WEL	L RECORI	)			┿╋╋	
OPERATOR								┝╌┼╌┼╴	╶┽╼┽╾┼	-+
Mail	to District	Office	. Oil Con	ervation Commissi	on, to which For	C-101 was a			╉╌╂╌╂	
later	than twenty	' days	after comp	etion of well. Folk INTUPLICATE	ow instructions in	Rules and Regi	ulations		╺╄╺╌┼	
							- <u></u>			
••••••	ar 011 &	100			Texac0-H					
Well No	1	(00	NW		24	_	195	(Lease)	35E	
Wen 110	P	oar l	Queen			Lee		, R		, NMPM
	330			West	Pool,	990		Noi	rth	County
well 15	2	 L	leet from		line and		fe	et from		lin
of Section.			If : 9/30	State Land the Oil	and Gas Lease No. 64	is	10	/19		64
Drilling C	ommenced	4********		operch Drill	, 19 Drillir	g was Complete	d			19
	Drilling Cons P A R	tractor	161	Hobbe N	au Massian				/	
Address				Hobbs, No						
				ng Head	21.4	The i	nformation	given is to	be kept con	fidential unti
••••		•••••		, 19						
					IL SANDS OR Z					
No. 1, fror	n	911		4916	No. 4	. from. 499	8	**	5006	
No. 2, from	n 44	920		4932	NT- 8	6				
No. 3. from	n	966		4970	No. 6		*****		••••••••••	*********************
•					······		******************		******	*****************
				to			•			
<u> </u>					CASING RECO	BD	·			
SIZE		GHT FOOT	NEW USE		KIND OF SHOE	CUT AND PULLED FROM	PERFO	RATIONS	PUR	Pose
8-5/8	20#		Nev	247.17	None	r	f	<u> </u>		e Casing
4-1/2"	10.50	1#	Nev	, 5054.44	Baker Floa					
				JUJ7.77	Paker Floa	E	4911; 49 4927:49	29;4931;	OII St	ring
								98;5000;		
				MUDDING	AND CEMENTI	NG RECORD	``	5002		_
SIZE OF HOLE	SIZE OF CASING		SET SET	NO. SACES OF CEMENT	METHOD USED		MUD		AMOUNT MUD USE	OF
11.	8-5/8		258	125	BJ Service	e Nat	lve		None	· <u>··</u>
7-7/8	4-1/2"		065	200						
1-110		2	. 600	200	BJ Service	1.9	<b>4</b> ~		0 lbs.	
	·······			<u>_</u>		· · · · · · · · · · · · · · · · · · ·				
				RECORD OF	PRODUCTION A	ND STIMULA	FION			
Actitiza	w/850 g	al N	(Record the	e Process used, No	o. of Qts. or Gals.	used, interval	treated or	shot.)		
sand Fr	ac w/30,	000#	(20-40	) Sand; 500	# (8-12) gla	ss beads a	and 38,0	00 gal	gelled b	rine
water,				*****						
Regula of P-	oduction Sti			LL n	OPD					
Court of PT	Julucuon Sti		/0		***********************************			••••••••••••••••••		
••••••••••••••••••		********	*****	************************************	*********			~		
•••••••		********				۰ • • • • • • • • • • • • • • • • • • •	Depth C	leaned Out	5028	f.
										0/1

## BECORD OF DRILL-STEM AND SPECL /ESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS US	ED		
Rotary tools w	ere used from	0	5147	feet, and from	feet to	fe <del>e</del> t.
Cable tools we	re used from	feet t	0	feet, and from	feet to	feet.
			PRODUCT	ION		
Put to Produci	ing 10/30		19. <b>64</b>			
	The production was oil;	during the first 24 ho	46 urs was	barrels of liq % water; and	% was see	
GAS WELL:	-	during the first 24 ho xon. Shut in Pressure.		M.C.F. plus		barrels of
Length of Tir	ne Shut in					
PLEASE	INDICATE BEI	OW FORMATION	TOPS (IN CONFO	RMANCE WITH GEOGR	RAPHICAL SECTION O	F STATE):
		Southeastern New M	fexico		Northwestern New N	fexico

Т.	1752 Anhy	Т.	Devonian	т.	Ojo Alamo
					Kirtland-Fruitland
B.	Salt	Т.	Montoya	T.	Farmington
Т.	Yates	Т.	Simpson	т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
T.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
	Tubbs				
Т.	Abo	Т.		Τ.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		T.	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	250		Surf. Clay & Red Bed	4370	4415 4478		Lime Lime & Shale
250	508		Red Bed	4415 4478	4470		Lime
508	814		Red Bed				Lime
814	1318		Red Bed	4525	4553 4586		Lime & Shale stks
1318	1571		Shells, Red Bed Gyp	4553			Lime
1571	1748		Shells, red bed, any	4586	4609		Lime & Shale
1748	1898		Red Bed & lime, anhyd.	4609	4656		
1898	2121		Anhyd - salt	4656	4691		Lime & Shale
2121	2475	:	Anhy - Salt	4691	4705		Lime .
2475	2619	: :	Anhy & salt	4705	4734		Lime & Shale
2619	3288	: :	Any - salt	4734	4755		Lime
3208	3289		Anny & Salt	4755	4761		Lime
3289	3333		Anhy - Gyp	4761	4775		Lime
3333	3336		Anhy & Gyp	4775	4793		Lime
3336	3408		Any & gyp	4793	4862		Lime
3408	3471		Anhy - gyp	4862	4972		Line -
2471	3552		Anhy	4972	5077		Lime
3552	.3622	,	Anhy – gyp	5077	5147	T.D.	Line -
3622	3834		Anhy - Gyp				
3834	3876		Anhy & Gyp				
3876	4087		Anhy				
4087	4155		Anhy-lime				
4155	4282		Anhy & lime				
4282	4323		Line				
4323	4370		Lime		.	-	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and ali work done on it so far as can be determined from available records. October 31, 1964

Company or Operator. Tex-Star Oll & Gas Corp.	Address 1000 011 & Gas Building, Wichita Falls
Maxwell S. McKaye	Position or Title District Superintendent Texas