Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator	Er. y, Minerals ar OIL CONSE P Santa Fe, No REQUEST FOR ALLC	e of New Mexico d Natural Resources I RVATION DIV .O. Box 2088 ew Mexico 87504-2 WABLE AND AUT T OIL AND NATUF	ISION 088 HORIZATION RAL GAS		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
SDX Resources, Inc.				1 API No.		
Address			30-025-2098	<u>+</u>		
P.O. Box 5061, Midlar Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator MOT	Id, Texas 79704 Change in Transporter Cil Dry Gas Casinghead Gas Condensate Texco, Inc., P.O. Box	of: (Eff	ease explain)	7-1-91) 88211-0481		
II. DESCRIPTION OF WELL		<u></u>	iew nexico	00211-0401		
Lease NameWell No.Pool Name, Including FormationKindNortheast Pearl Queen Unit11Pearl QueenStateLocationT11Pearl QueenState				of Lesse , Federal or Fee	Lease No	
Section 24 Townshi		he <u>West</u> Line and 5-E , NMPM,	_	eet From The <u>NOT</u>		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
ivane of Audionzed Transporter of Oil	or Condensate	Address (Give add	ess to which approve	d copy of this form it	to be seni)	
P.O. B			2648, Housto	n. Texas 7	7757	
Warren Petroleum Corpo		P.O. Box 1	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit S∞c. Twp. C 23 19_S 3	Rge. Is gas actually conn	. Is gas actually connected? When ?			
C 23 19-S 35-E Yes N/A If this production is commingled with that from any other lease or pool, give commingling order number: N/A IV. COMPLETION DATA						
Designate Type of Completion	• (X) Oil Well Gas W	ell New Well Wor	kover Deepen	Flug Back Same	Resy byf Party	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		1,1	Kesv Jhll Resv	
Eleverine (DE DKD DT CO				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Top Oil/Gas I'ay		Tubing Depth	
Perforations			Depth Casing Shire			
HOLE SIZE	CASING & TUBING SIZE		CEMENTING RECORD		•	
	CHOING & TOBING SIZE	DEP1	DEPTH SET		CEMENT	
	·					
V. TEST DATA AND REQUES	T FOR ALLOWABLE	<u>_</u>		<u> </u>		
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume of load oil and Date of Test	must be equal to or exceed	t top allowable for thi	s depth or be for full	24 hours)	
	1046 01 162	Producing Method (Flow, pump, gas lift, e	uc.)		
Leogth of Test	Tubing Pressure	Casing Pressure	Casing Pressure			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls		Gas- MCF		
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test	T 25 - 1				
	Bat of that	Bbls. Condensate/M	MCF	Gravity of Condens	ale	
Testing Method (pitot, back pr.)	Tubing Pressure (Shul-in)	Casing Pressure (Shu	u-io)	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date App	OIL CONSERVATION DIVISION Date Approved JUL 1 5 1991			
Signature Lori Lee Agent		- ^{By}	ByORIGINAL SIGNED BY JEARY SEXTON			
Printed Name	Title	- Titto				
<u>7-10-91</u> Date	(915) 685-1761 Telephone No.	- • • • • • • • • • • • • • • • • • •				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

HOBBS OFFICE

JUL 1 2 1991

MELEIVED