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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

(Title) 1969

(Date)

October 14,

ı.

I.

I.

## W MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO	TRAN	ANU ISPORT OH ANI	NATHRAL G	ΔS	•
LAND OFFICE	AOTHORIZATION TO					
TRANSPORTER GAS	_	٠.	.CF	1119	·	
OPERATOR						
PRORATION OFFICE Operator						
Tamarack P	etroleum Company,	Inc.	.,			
910 Building	g of the Southwest, N	Midlaı	nd. Texas	79701		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)				
New Well Recompletion		Dry Gas			ame from Tex 2 effective 10	
Change in Ownership	Casinghead Gas	Condens	ate   Hallio	11 24 110.	2 effective 10	J-1-09
If change of ownership give name and address of previous owner				· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Name, Inclu	-	mation	Kind of Lease		Lease No.
Northeast Pearl Queen	Unit 11   Pearl Qu	ueen		State, Federal	or Fee Fee	
,	550 Feet From The West	Line	and <u>990</u>	Feet From T	he North	
Line of Section 24 To	waship 19-S Rang	3t	5-E , им.	<sub>Рм</sub> , Lea		County
Line of Section 24 To	whamp I/O hung	de O	, 1410.	EW, LCa		
DESIGNATION OF TRANSPOR'		AL GAS	Address (Cine address	es to which approv	ed copy of this form is	to he sent!
The Permian C					idland. Texas	
Name of Authorized Transporter of Car		5			ed copy of this form is	
Warren Petrole	eum Corporation Recum Corporation	ge.	P. O. Bo		ilsa, Oklahom	a 74102
If well produces oil or liquids, give location of tanks.		35E	Yes	: _	 December, 196	54 ·
If this production is commingled wi						<del></del>
COMPLETION DATA	Oil Well Gas V		New Well Workove	·	Plug Back   Same Re	s'v. TDiff, Res'v.
Designate Type of Completic	on - (X)	 	i ! 1	1 1	1	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations	<u> </u>				Depth Casing Shoe	· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING	G, AND	CEMENTING REC	ORD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZ	E	DEPTH	SET	SACKS CE	MENT
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test mus able for	st be afte this dept	er recovery of total vo h or be for full 24 ho	olume of load oil a urs)	and must be equal to or	exceed top allow-
Date First New Oil Run To Tanks	Date of Test	1	Producing Method (F	low, pump, gas lift	t, etc.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas - MCF	
CAS WELL		:				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	1	Bbls. Condensate/MN	NCF	Gravity of Condensate	,
m			Coolean December 1 Ch		Challe Sta	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Sh	ut-in )	Choke Size	
CERTIFICATE OF COMPLIAN	CE		OIL	CONSERVA	TION COMMISSIO	N .
I hereby certify that the rules and r			APPROVED		1000	. 19
Commission have been complied washove is true and complete to the	with and that the information g	given	BY JO	2494	men	
•	TITE					
1111				to be 631=4-1	ampliance with	E 1104
what hotral			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
(Signa	ature		well, this form m	ust be accompan	nied by a tabulation of	of the deviation
Vice President					t be filled out compl	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.