NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
SANTA FE	DEOLICET (TOD ALLOWADIE	Supersedes Old C-104 and C-1	
FILE		AND	Supersedes Old C-104 and C-1. Effective 1-1-65 GAS	
U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL	GAS	
LAND OFFICE			9 12 40 000	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE			1	
Operator				
Texas 011 & Gas	<u>Corporation</u>			
1000 011 & Gas Reason(s) for filing (Check proper box	Building, Wichita Falls, T	Other (Please explain)		
New Well	Change in Transporter of:	Formerly: Te	x-Star Oil & Gas Corp.	
Recompletion	Oil Dry Gas	3		
Change in Ownership	Casinghead Gas Conden	sate		
DESCRIPTION OF WELL AND Lease Name	Well Nc. Pool Nan	ne, Including Formation	Kind of Lease	
Texaco-Hamon "A"	2 Pea	ari Queen	XXXXXXXXXXX	
Location				
Unit Letter C : 16	50 Feet From The west Line	e and 990 Feet From	The North	
Line of Section 24 , To	waship 198 Range 35	SE , NMPM,	County	
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)	
Permian Corporation		P. O. Box 3119, Midla	nd, Texas	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum		Address (Give address to which approved copy of this form is to be sent) Monument, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. D 24 198 35E	Is gas actually connected? Yes	December, 1964	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	<u> </u>	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.1.5.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Cusing blice	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
λ				
	+			
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	 fter recovery of total volume of load o	il and must be equal to or exceed top allo	
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test			
Length of Test	Tubing Pressure	Casing Pressure	RECEIVED	
}	Idomy Pressure			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test		Water-Bbls.	Gas-MCF FEB 1 9 1965	
		Water-Bbls.	FEB 1 9 1965	
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D		Water-Bbls. Bbls. Condensate/MMCF		
GAS WELL	Oil-Bbls.		FEB 1 9 1965	
GAS WELL	Oil-Bbls.		FEB 1 9 1965	
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Oil-Bbls. Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	FEB 1 9 1965 D. C. C. ARTESIA, GEGICE Choke Size	
GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	FEB 1 9 1965 D. C. C. ARTEGIA, GERICE.	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

maxwell	5,	m Kange
(Signat	ure)
B	4	

District Superintenden (Title)

February 18, 1965 (Date)

APPROVED	-		19
BY			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.