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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Pearl Queen
9. Well No.
2

2. Name of Operator
Ten-Star Oil & Gas Corporation

10. Field and Pool, or Wildcat
Pearl Queen

3. Address of Operator
1000 Oil & Gas Building, Wichita Falls, Texas

4. Location of Well
UNIT LETTER C LOCATED 1650 FEET FROM THE West LINE AND 990 FEET FROM

12. County
Lin

THE North LINE OF SEC. 24 TWP. 19S RGE. 35E NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/20/64	1/2/65	1/2/65	3716.5 GR	3715.5

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5100	5061	No	0-5100		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4883 - 5041 Queen	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
PGAC - Acoustic-Gamma Ray; McCullough-Scintillation	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	256.93	11"	250 com. + 2% CaCl	None
4 1/2"	18.50	5098.0	7 7/8"	100lb core + 18# salt per sack w/ 2% gal. 100(50-50) po mix + 4% gal	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	4957.41	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 - .35" hole per foot as follows:					
5041	4979	4901	4883	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5029	4941	4897	total 10holes	4883 - 5041	850 gal 15% HCL Azide
5011	4903	4886		4883 - 5051	30,000 (20-40) sand
					500# (12-20) gr. beads
					30,000 gal stick brine water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/12/65		Pump - 2" X 1 1/4" X 16' Stroke thru				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/13/65	24	none		43	17,716	2	412
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pumping	140		43	17,716	2	35.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold - Warren Petroleum Corporation	J. V. Short

35. List of Attachments
PGAC Elec. Log, Hole Deviation Affidavit, Well Record, C-104, C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Malcolm McKee	TITLE District Superintendent	DATE 1/14/65

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1748	T. Penn. "B"	
T. Salt	1808	T. Penn. "C"	
B. Salt	1752	T. Penn. "D"	
T. Yates	1538	T. Leadville	
T. 7 Rivers	1538	T. Madison	
T. Queen	1538	T. Elbert	
T. Grayburg		T. McCracken	
T. San Andres		T. Ignacio Ortiz	
T. Glorieta		T. Granite	
T. Paddock		T. Dakota	
T. Blinberry		T. Morrison	
T. Tubb		T. Todito	
T. Drinkard		T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	250	250	Red Bed
250	1011	761	Red Bed
1011	1607	506	Red Bed & Anhy
1607	1800	193	Anhy Red Bed & Gyp
1800	2276	476	Anhy Salt
2276	2776	500	Salt & Anhy
2776	3106	330	Salt & Anhy
3106	3271	165	Salt & Anhy
3271	3362	91	Anhy
3362	3520	158	Lime
3520	3687	167	Anhy - Gyp
3687	3700	93	Anhy & Gyp
3700	3873	93	Lime & Shale
3873	3966	93	Gyp
3966	4006	120	Anhy & Gyp
4006	4146	60	Lime
4146	4287	141	Lime
4287	4379	92	Lime
4379	4461	82	Lime
4461	4565	104	Lime
4565	4589	24	Lime
4589	4680	91	Lime
4680	4727	47	Lime
4727	4787	60	Lime
4787	4827	40	Lime
4827	4860	33	Lime
4860	4912	52	Lime
21	4933	4933	Lime
61	4982	4982	Lime
33	5025	5025	Lime
35	5060	5060	Lime
40	5100	5100	Lime