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Revised 7/1/58
(Form C-105)

HOBBS OFFICE O. C. C.

JUL 27 AM '64

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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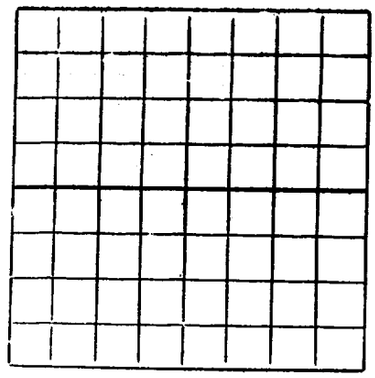
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Tidewater Oil Company (Company or Operator) GO-State "H" (Lease)

Well No. 3, in SW ¼ of SW ¼, of Sec. 32, T. 17S, R. 35E, NMPM.

Vacuum (Glorieta) Pool, Lea County.

Well is 330 feet from West line and 990 feet from South line of Section 32. If State Land the Oil and Gas Lease No. is B-1565

Drilling Commenced 6-22, 19 64 Drilling was Completed 7-16, 19 64

Name of Drilling Contractor Oznand Drilling Co.

Address Box 1469, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3962' DF The information given is to be kept confidential until NOT CONFIDENTIAL, 19.....

OIL SANDS OR ZONES

No. 1, from 6134 to 6148 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	26.4	New	1583'	Float			Surface
4-1/2	9.5 & 11.6	Used	6316	"		6134-48'	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	7-5/8	1583	875	Pump		
6-3/4	4-1/2	6316	1000	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/ 1000 gals. HE acid, max. press.2300#, avg. rate 3 BPM.

Result of Production Stimulation In 10-1/2 hrs. flowed 70 BO, no water on 11/64" ck., TP 300#, GOR 566:1, corr. gvty. 37.2.

Depth Cleaned Out 6269

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6320 TD feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing July 19, 1964

OIL WELL: The production during the first 16.5 hours was 79 barrels of liquid of which 100 % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity 37.2

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy 1537	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2846	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3747	T. Ellenburger	T. Point Lookout
T. Grayburg 4008	T. Gr. Wash	T. Mancos
T. San Andres 4270	T. Granite	T. Dakota
T. Glorieta 6004	T. Paddock 6132	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Rock				
40	750	710	Red bed				
750	1588	838	Red bed & anhy.				
1588	2154	566	Anhy.				
2154	2882	728	Anhy. & salt				
2882	3027	145	Anhy. & lime				
3027	3589	562	Lime				
3589	3740	151	Sand & lime				
3740	4187	447	Lime				
4187	4392	205	San Andres lime				
4392	4450	58	Lime				
4450	4940	490	Lime & sand				
4940	5092	152	Lime				
5092	5260	168	Lime & sand				
5260	5290	30	Lime				
5290	5384	94	Lime & sand				
5384	6079	695	Chert & lime				
6079	6320	241	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

8-3-64
(Date)

Company or Operator Tidewater Oil Co. Address Box 249, Hobbs, N. Mex.

Name Original Signed By C. L. WADE Position or Title Area Supt.