AANTA FE Santa Fe, New Mexici FILE Santa Fe, New Mexici REQUEST FOR (OIL) - (GAS) ALLOWAPLE 4-OCC 1-Houston PRORATION OFFICE RECOMPLETION	NUMBER OF COPS RECEIVED			NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57					
Interview	BANTA FE FILE				Sar	ita Fe, New M	exic		
Decision 1-Biolestice New Weil This form shall be submitted in QUARUPLICATE to the same District Office to which Form C-101 was sent. The allowable with re assigned the data in the case of an oil well when new oil is definite with the assigned frictive 7:00 AM on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion of acts shall be that date in the case of an oil well when new oil is definite with the assigned frictive 7:00 AM on date of completion or recompletion. Provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is definited in the stock tanks. Case must be reported on 15:025 tota at 60° Fahrenhalt. New Ket (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Tidewise Mar Machine (Lease) Total Double at 7-15-44 NE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Tidewise Mar Machine (Lease) Total Double at 7-15-44 Note Leas County. Data Spudded -0244 Data Double at 7-15-44 Leas County. Data Spudded -0244 Data Double at 7-15-44 Leas County. Data Spudded -0244 Data Double at 7-15-44 Leas County. Data Spudded -0244 Data Double at 7-15-44 Leas County. Data Spudded -0244 Data Double at 7-15-44 Leas County. Data Spudded -0244<	U.S.G.S.			REQUEST	FOR	(OIL) - (G	AS) ALLOV	WAPLE	
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