

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20986
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	STATE BA
8. Well No.	8
9. Pool Name or Wildcat	VACUUM ABO/UPPER PENN/ WOLFCAMP
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3995' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> : <u>766</u> Feet From The <u>NORTH</u> Line and <u>2086</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	ADDED WOLFCAMP PAY, ACIDIZED <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/19/96 - 2/24/96

1. MIRU. Pulled rods and pump. NU BOP & pulled tubing. Cleaned out to 10,268'.

2. Perforated Wolfcamp intervals w/ 2 SPF: 9236'-42', 9306'-18', 9422'-40', 70'-80', 9522'-26', 40'-58', 9606'-15', 22'-28', 70'-92', 9770'-9800', 9844'-56' & 10,050'-10,056' (165', 330 holes, .41" holes, 120 deg phasing).

3. TIH with 7" treating packer & RBP. Set RBP @ 9920' & pkr @ 9884'. Tstd RBP to 1000#, held ok. Released pkr, spotted 18 bbls acid across perfs from 9236'-9856'. Reset pkr @ 8984'.

4. Acidized perfs w/ 12,000 gals 15% NEFE HCL. Flushed to bottom perf w/ 78 bbls 2% kcl water. Max P = 1795#, AIR = 3 BPM. SION.

5. Unseated pkr & picked up RBP. TOH with pkr & RBP. Ran prod tbg, rods, & pump. Returned well to production.

OPT 3/25/96 PUMPING BY ROD PUMP 57 BOPD, 22 BWPD, 48 MCFD

(Internal TEPI status remains: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/7/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY DATE TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 8 1996

DeSoto/Nichols 12-93 ver 1.0