Submit 5 Copies Appropriate District Office DISTRICT I	
DISTRICT I P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## State of New Mexico Minerals and Natural Resources Department Ene

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	1	<u>O IHA</u>	NSP(	JAT OIL	AND NA	UHAL GA					
Opentor Texaco Exploration and Production Inc.								Well API No. 30 025 20986			
Address P. O. Box 730 Hobbs, New	/ Mexico	88240	)-252	8							
Reason(s) for Filing (Check proper box)					X Oth	r (Please expla	in)				
New Well	Change in Transporter of: EFFECTIVE 6-1-91										
	Oil Dry Gas										
Change in Operator	Casinghead		•								
	Califyricad				<u></u>						
and sources of previous operator	co Produ		<u>c.</u>	P. O. Box	k 730	lobbs, Nev	w Mexico	88240-2	.528		
II. DESCRIPTION OF WELL	ND LEASE							d of Lease Lease No.		ease No.	
Lesse Name STATE BA	Well No. Pool Name, Including Formatio 8 VACUUM ABO, NORTH							Federal or Fee	1 / 4400		
Location Unit LetterB	;766		_ Feet Fr	om The <u>NO</u>	RTH Lin	and2086	Fe	et From The	EAST	Line	
Section 36 Township	, 17	/S	Range	34E	, <u>N</u>	MPM,		LEA		County	
III. DESIGNATION OF TRAN	SPORTE	r of o	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipeline (		or Conde	asale		Address (Giv	e address to wh 670 Broad					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231					
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actuali		When				
is well produces on or inquids, give location of tanks.		36	175	34E	-	YES			10/01/89		
If this production is commingled with that f	rom any oth	er lease or	pool, giv	e commingl	ing order num	ber:					
IV. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1011 1101	·			• • • • • • • • • • • • • • • • • • •			İ	İ.	
Date Spudded	Date Comp	i. Ready t	o Prod.		Total Depth	<b>I</b>	<b>.</b>	P.B.T.D.	·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations								Depth Casir	Depth Casing Shoe		
Felixauous									-		
			CLOT		CEMENT	NG PECOR	<u>ה</u>				
	¥				CENIENTI	NG RECOR			BACKS CEN		
HOLE SIZE	CAS	SING & T	UBING	SIZE		DEPTH SET		_ <del></del>	SACKS CEN		
							<u> </u>				
						<u> </u>					
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE								
OIL WELL (Test must be after r	ecovery of 10	sal volume	e of load	oil and musi	be equal to o	exceed top all	owable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Te.				Producing M	ethod (Flow, p	emp, gas lift,	eic.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size			
League or row	1000.00										
Actual Prod. During Test	Oil - Bbls.	<u> </u>			Water - Bbls.			Gas-MCF	Gas- MCF		
Press From Daming From											
GAS WELL	Il and at	Test			Bble Conde	asate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test			TALE CONTRACTOR							
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
Testing Method (pilot, back pr.)	I HOING PTESSUR (SAUE-III)										
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE					עופועום		
I hereby certify that the rules and regul							VOERV				
Division have been complied with and is true and complete to the best of my	that the info	rmation gi	ven abov	re	Dat	e Approve	bd	1			
r .						a Uhhinag	····				
- K.M. Millen	2				Bv_		, s				
Signeture K. M. Miller		Div. O	pers.	Engr.			• •				
Printed Name			Title		Title	)					
May 7, 1991			-688-								
Press.					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.