

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

3-NMOCC

Operator GETTY OIL COMPANY				Lease STATE "BA"		Well No. 8
Location of Well	Unit B	Sec 36	Twp 17-S	Rge 34-E	County LEA	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Vacuum Abo, North		Oil	Pump	Tubing	---
Middle Compl	Vacuum Wolfcamp		Oil	Flow	Tubing	20/64"
Lower Compl	Vacuum Upper Penn		Oil	Flow	Tubing	24/64"

FLOW TEST NO. 1

All zones shut-in at (hour, date): 11:00 A.M., 9-17-72  
 Well opened at (hour, date): 11:00 A.M., 9-18-72  
 Indicate by ( X ) the zone producing.....  
 Pressure at beginning of test..... 0  
 Stabilized? (Yes or No)..... YES  
 Maximum pressure during test..... 0  
 Minimum pressure during test..... 0  
 Pressure at conclusion of test..... 0  
 Pressure change during test (Maximum minus Minimum)..... 0  
 Was pressure change an increase or a decrease?..... NO CHANGE  
 Total Time on Production 24 HOURS  
 Well closed at (hour, date): 11:00 A.M., 9-19-72  
 Oil Production Gas Production  
 During Test: 42 bbls; Grav. 42.1; During Test 132 MCF; GOR 3,143  
 Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 11:00 A.M., 9-20-72  
 Indicate by ( X ) the zone producing.....  
 Pressure at beginning of test..... 0  
 Stabilized? (Yes or No)..... YES  
 Maximum pressure during test..... 0  
 Minimum pressure during test..... 0  
 Pressure at conclusion of test..... 0  
 Pressure change during test (Maximum minus Minimum)..... 0  
 Was pressure change an increase or a decrease?..... NO CHANGE  
 Total Time on Production 24 HOURS  
 Well closed at (hour, date): 11:00 A.M., 9-21-72  
 Oil Production Gas Production  
 During Test 19 bbls; Grav. 40.5; During Test 369 MCF; GOR 19,421  
 Remarks

FLOW TEST NO. 3

Well opened at (hour, date): 11:00 A.M., 9-22-72  
 Indicate by ( X ) the zone producing.....  
 Pressure at beginning of test..... 0  
 Stabilized? (Yes or No)..... YES  
 Maximum pressure during test..... 0  
 Minimum pressure during test..... 0  
 Pressure at conclusion of test..... 0  
 Pressure change during test (Maximum minus Minimum)..... 0  
 Was pressure change an increase or a decrease?..... NO CHANGE  
 Total Time on Production 24 HOURS  
 Well closed at (hour, date): 11:00 A.M., 9-23-72  
 Oil Production Gas Production  
 During Test 42 bbls; Grav. 40.2; During Test 35 MCF; GOR 833  
 Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved OCT 4 1972 19  
 New Mexico Oil Conservation Commission  
 Operator GETTY OIL COMPANY  
 By G. L. Wade  
 Title AREA SUPERINTENDENT  
 Date OCTOBER 2, 1972  
 Original Signed by Joe D. Ramey  
 Dist. I. Supv.

RECEIVED

SEP 13 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.