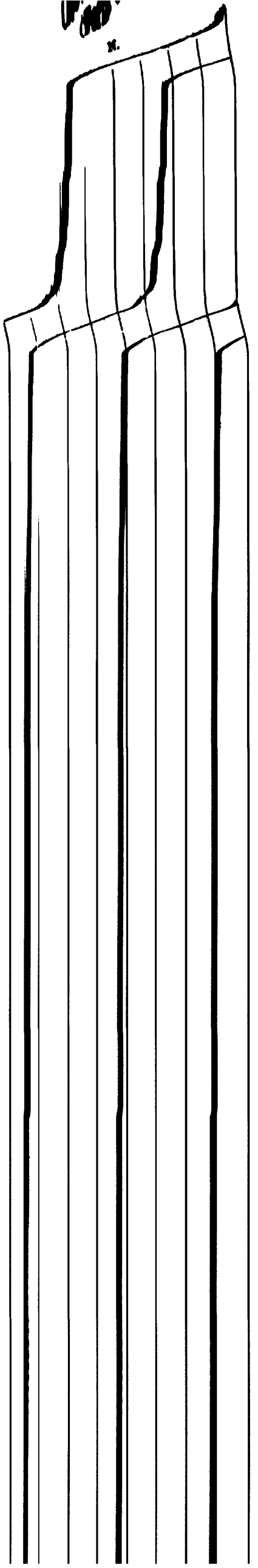


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K.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROBATION OFFICE	
OPERATOR	


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company

(Company or Operator)

GO State "P"

(Lease)

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Well No. 8, in NW 1/4 of NE 1/4, of Sec. 36, T. 17 S., R. 34 E., NMPM.

Vacuum Abo, Wolfcamp, Upper Penn Pool, Lea County.

Well is 766 feet from North line and 2086 feet from East line

of Section 36. If State Land the Oil and Gas Lease No. is B-1565

Drilling Commenced May 25, 1964 Drilling was Completed July 8, 1964

Name of Drilling Contractor Cactus Drilling Company

Address P. O. Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 3994.5

The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 9024 to 9190 (Abo) No. 4, from to

No. 2, from 9948 to 9980 (Wolfcamp) No. 5, from to

No. 3, from 10080 to 10176 (Penn) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.6 & 44.2	New	399	Tex. Pat	-	-	Surface
9-5/8	36 & 40	New	4836.5	Float	-	-	Intermediate
7		New	10,487	"	-	9024-9190 9948-9980 10080-10176	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	399	350	Pump		
12-1/4	9-5/8	4836.5	3550	"		
8-3/4	7	10,487	1480	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Abo: Treated with 3000 gals. NE acid

Wolfcamp: Treated with 1000 gals. NE acid

Upper Penn: Treated with 2500 gals. NE acid.

Result of Production Stimulation Abo: Pumped 127 BO, 49 BW in 24 hours.

Wolfcamp: Flowed 242 BO, 3 BW in 15.5 hours on 23/64" choke. Upper Penn: Flowed

301 BO, 2% acid water in 24 hours on 23/64" choke

Depth Cleaned Out 10,435'

RECORD OF DRILL-STEM AND SPECIAL      STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,494 TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing. See attached sheet, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.				T. Devonian			T. Ojo Alamo
T. Salt				T. Silurian			T. Kirtland-Fruitland
B. Salt				T. Montoya			T. Farmington
T. Yates				T. Simpson			T. Pictured Cliffs
T. 7 Rivers				T. McKee			T. Menefee
T. Queen	3657			T. Ellenburger			T. Point Lookout
T. Grayburg				T. Gr. Wash			T. Mancos
T. San Andres	4335			T. Granite			T. Dakota
T. Glorieta	5866			T. Paddock	6003		T. Morrison
T. Drinkard				T. Blinberry	6303		T. Penn.
T. Tubbs	7300			T. Wolfcamp	9222		T.
T. Abo	7921			T. Bursum	9857		T.
T. Penn.	10,373			T.			T.
T. Miss.				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	405	405	Surface	9595	10103	506	Lime
405	848	443	Redbed	10103	10204	101	Lime & sand
848	1588	740	Redbed, anhy, shells	10204	10212	8	Lime
1588	1660	72	Anhy	10212	10244	32	Lime & shale
1660	2759	1099	Salt & anhy	10244	10450	206	Shale
2759	3081	322	Anhy	10450	10494	44	Shale & lime
3081	3737	656	Anhy & gyp				
3737	4340	603	Anhy & dol				
4340	4356	16	Dolo				
4356	4425	69	Dolo & anhy				
4425	4470	45	Anhy				
4470	4820	350	Dolo				
4820	4850	30	Dolo & lime				
4850	5141	291	Anhy, dolo				
5141	5614	473	Lime				
5614	5855	241	Sand & lime				
5855	7311	1456	Lime				
7311	7349	38	Lime, chert				
7349	7575	226	Lime				
7575	7610	35	Dolo & lime				
7610	9540	1930	Lime				
9540	9597	57	Lime, shale & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed By  
C. L. WADE 9-14-64  
(Date)

Company or Operator. Tidewater Oil Company Address. Box 249, Hobbs, New Mexico

Name. C. L. Wade Position or Title. Area Supt.

GO State "F" Well No. 8

Production:

Pug to Producing

Abo: 8-13-64

Wolfcamp: 7-18-64

Upper Penn: 7-16-64

Production first 24 hours bbls.

<u>Formation</u>	<u>Oil</u>	<u>Water</u>	<u>Gravity</u>	<u>GOR</u>
Abo	127	49	39.2	811
Wolfcamp	242	3	42.0	947
Upper Penn	301	6	40.1	1113

