

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
JOHN H. TRIGG

3. ADDRESS OF OPERATOR
P. O. Box 520, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1650' FSL & 990' FWL**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

New Mexico 04214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

"WR" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat- Querecho Plains- Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T18S., R32E.

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED **RE-SPUDDED 9/24/65** 16. DATE T.D. REACHED **11/1/65** 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3793.6 GR 3811.6 KB** 19. ELEV. CASINGHEAD **3796.6**

20. TOTAL DEPTH, MD & TVD **12,010** 21. PLUG, BACK T.D., MD & TVD **11,955** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **3927-12,015** ROTARY TOOLS **0-3927** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **Strawn 11,754 - 11,760** 25. WAS DIRECTIONAL SURVEY MADE **YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN* **Dual Induction-Laterolog, Microlog, Continuous Directional, BHC Sonic-Gamma Ray** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 lb/ft	833 KIM	15 1/2"	450 Sacks 50/50 Incon Pos	+ Incon Heat
9 5/8"	36, 40 lb/ft	4,049 KIM	12 1/4"	350 Sacks 50/50 Incon Pos	+ Incon Heat
5 1/2"	17, 20 lb/ft	12,010 KIM	8 3/8"	900 Sacks Incon Pozmix +	Incon Heat

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	11,770 KIM
						PACKER SET (MD)
						11,738

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,754-11,760 - 1/2" Crack Jets - 12		11,754-11,760	2000 gal. Mud Acid

33.* PRODUCTION
DATE FIRST PRODUCTION **January 4, 1966** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**
DATE OF TEST **Jan. 4, 1966** HOURS TESTED **24 Hrs.** CHOKER SIZE **--** PROD'N. FOR TEST PERIOD **252 bbls.** OIL—BBL. **252 bbls.** GAS—MCF. **Not Gauged** WATER—BBL. **80 bbls.** GAS-OIL RATIO **Not Figured**
FLOW. TUBING PRESS. **--** CASING PRESSURE **--** CALCULATED 24-HOUR RATE **252 bbls.** OIL—BBL. **252 bbls.** GAS—MCF. **Not Gauged** WATER—BBL. **80 bbls.** OIL GRAVITY-API (CORR.) **45.6°**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs, DST Charts, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **G. E. Harrington** TITLE **GEOLOGIST** DATE **JANUARY 21, 1966**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
BASAL DELAWARE MOUNTAIN BONE SPRINGS	6,675	6,698	DST No. 1 6675 - 6749	Water, 60 Ft.	Rustler
	9,595	9,701	DST No. 2 9595-9772	Oil, salt water	Salado
WOLF CAMP	9,989	10,076	11 80 - 24 B	Salt Water	Base Salado
			DST No. 3 9985-10040	Sulphur Water	Yates
WOLF CAMP	10,673	10,705	4679 Ft.		Seven Rivers
			DST No. 4 10664-10692	Oil, water	Queen
STRAWN	11,564	11,777	958 Ft. Oil - 240 Ft. Water		Grayburg
			DST No. 5 11630-11661	Oil, water	San Andres
STRAWN	11,564	11,777	6.6 Bbl, 7.28 Bbl highly oil & gas cut mud, 2 Bbl salt water		Delaware Mt.
			DST No. 6 11661-11760	Oil, water	Group
			122.78 Bbl. oil, 6.4 Bbl. salt water		Bone Springs
					1ST Bone Springs
					Sand
					3RD Bone Springs
					Sand
					Wolfcamp
					Strawn

NOTE: See attached sheets for all DST data.